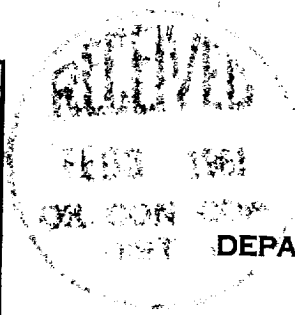
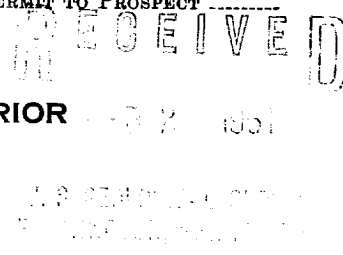


LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079139-A
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Kay Kimbell Address 2127 San Mateo NE, Albuquerque, N. M.
Lessor or Tract Warren Federal Field Basin Dakota State New Mexico
Well No. 3-26 Sec. 26 T. 25N R. 6W Meridian NMP County Rio Arriba
Location 990 ft. ^N of S Line and 990 ft. ^W of E Line of Sec. 26 Elevation 6680
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Bob Longan

Date 1-9-61 Title Geologist

The summary on this page is for the condition of the well at above date
Commenced drilling 10-24 Finished drilling 11-17, 19 60

OIL OR GAS SANDS OR ZONES

No. 1, from 2568 to 2580 No. 4, from _____ to _____
No. 2, from 6826 to 7005 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	28		J-55	260	HOWCO				Surface Production
4-1/2	11.80		J-55	7005	HOWCO		6826	6970	
2-3/8				6950					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	260	195	Pump-Plug		
4-1/2	7005	200	Pump-Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7014 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

January 31, 19 61 Put to producing Shut in for connection
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours IP 3487 Gallons gasoline per 1,000 cu. ft. of gas _____
CAOF 3926
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. P. Campbell Drilling Company, Driller _____, Driller
Lubbock, Texas, Driller _____, Driller

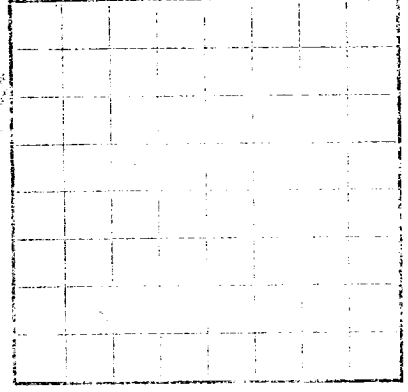
FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	2568	2568	Ojo Alamo, Kirtland, Fruitland ss, shale & coal.
2568	2580	12	Pictured Cliffs ss
2580	3405	825	Lewis shale
3405	3535	130	Chacra ss
3535	4125	590	Lewis shale
4125	5000	875	Mesaverde
5000	5920	920	Mancos shale
5920	6265	345	Gallup ss
6265	6718	453	Mancos shale
6718	6772	54	Greenhorn lm
6772	6906	134	Graneros shale
6906	7014 TD	108	Dakota ss

U.S. Land Operator
Name and address
Location of well or prospect

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



Company Name
Location of well
Well No.
Date
The information given here is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

10-24-60 Completed drilling surface hole
10-25-60 Cemented 260' 8-5/8" surface casing w/ 195 sax
10-26-60 Drilling under surface casing record
11-11-60 DST #1 5898-6048, open 90 minutes, SIP 1 hour 400#
11-12-60 DST #2 6047-6255, open 105 minutes, SIP 1 hour 400#
11-13-60 Ran electric logs to 6241'
11-17-60 Ran electric logs to 7005', 10 7/8"
11-18-60 Cemented 4-1/2" 11-60# casing @ 2005' w/ 200 sax. Cemented through
11-23-60 Drilled 4' later per foot @ 6826-31, 6906-30, 6936-46, 6954-70.
11-23-60 Fraced w/ 40,000 gallons water, 40,000# sand, ATP 3000#, BDP 2350#
11-23-60 Flowed to clean out GAS SANDS OR SORES
11-23-60 Ran tubing - 2-3/8" to 6950'.
1-5-61 Tested 3487 mcf, 3/4" choke, 3 hours, SICP 2380#, FTP 2380#, PCP 900#, FTP 285#

HISTORY OF OIL OR GAS WELL

Table with columns: FROM, TO, TOTAL FEET, FORMATION. Rows include: FORMATION RECORD, EMPLOYEES, DATES, TOOLS USED, SHOOTING RECORD, LEAKS AND ADAPTERS, MUDDING AND CEMENTING RECORD.