

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 15, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 42, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

F, Sec. 28, T. 25N, R. 6W, NMPM, Largo Canyon P.C. Pool  
Unit Letter

Rio Arriba County Date Spudded 4-9-57 Date Drilling Completed 4-20-57

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

1650'N, 1450'W

Elevation 6739' Total Depth 2708' PBD

Top Oil/Gas Pay 2594' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

2594-2598; 2602-2606; 2614-2618; 2628-2632;

Perforations 2646-2654; 2659-2663; 2665-2669

Open Hole None Depth Casing Shoe 2708' Depth Tubing 2661'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2715 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

20,000 gal. water and 30,000# sand

Casing Tubing Date first new Press. 704 Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Frank A. Schultz as the Schultz-Canyon Largo Unit #1-28. This well is within the limits of the Canyon Largo Unit, therefore, El Paso Natural Gas Company will be the operator with name changed to the El Paso Natural Gas Canyon Largo Unit #42.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 15 APR 18 1958, 19.58

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

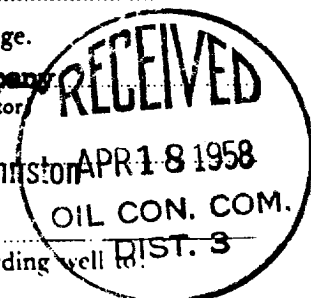
Title Supervisor Dist. # 3

By: Original Signed D. C. Johnston APR 18 1958  
(Signature)

Title Petroleum Engineer OIL CON. COM. DIST. 3  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



WILDLIFE CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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Transporter		
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