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	NO. OF COPIES RECEIVED	5							
-	DISTRIBUTION	<b>\</b>							
	SANTA FE	1	NEW MEXIC	Form C-104 Supersedes Old C-104 and C-11					
<u> </u>	FILE	1 -	, KE	QUEST FOR AL AND	LUWABLE	Effective 1-1-65			
	U.S.G.S.		ALITHODIZATION		T OIL AND MATHDA	LCAS			
	LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	OIL	,	_						
	TRANSPORTER GAS	,							
-	OPERATOR	<u> </u>	1		MI IND CORDON	<b>1</b> = 0 = 0			
ļ	PRORATION OFFICE	/	MEAND CORPORATION PURCHASED ALL THE ASS TO OF BOTH LOMAR TRUCKING, INC. AND INLANCED AND INLANCED ASS TO ONLY ASS THE CONTROL OF THE STATE OF THE ST						
L	Operator	L							
	Estate of	Kav K	imbell		THE HAR FURCEA	SEINCHIDED NI AL A			
I	Address				INLAND C. RPORA	HCH HAS BEEN TRANSFEE			
	P.O. Box 10	97 Fa:	rmington, New Mexic	INLARD CORPORA					
F	Reason(s) for filing (Check p				Other (Please explain)	CLYDE C. LaM.A			
	New Well		Change in Transporter of	·:	Change well N	io. 1104 P. 29 PCS TOLS			
F	Recompletion		Oil	Dry Gas					
	Change in Ownership		Casinghead Gas	Condensate					
<u>L</u>									
II. <u>D</u>	ESCRIPTION OF WEL								
L	_ease Name		_	Pool Name, Includ		Kind of Lease			
	Salazar Federal		080136 3	Basin Da	kota	State, Federal or Fee <b>Fed.</b>			
III D	Line of Section 27			ange 6W	, ммрм <b>, Ric</b>	Arriba County			
	ESIGNATION OF TRA		TER OF OIL AND NATU	KAL GAS Address	(Give address to which a	oproved copy of this form is to be sent)			
	·				i				
-	La Mar Trucking I Name of Authorized Transpor	ter of Ca	singhead Gas or Dry Ga	s Address	Box 1528 Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
	·			25	Box 990 Farmington, New Mexico				
-	El Paso Natural		Unit Sec. Twp.		ctually connected?	When			
	f well produces oil or liquids give location of tanks.	s,	H 27 25	1 1	<b>9</b> 5	Feb. 1959			
L_						2008 1777			
			th that from any other lease		mingling order number:				
14.	COMPLETION DATA INLA	ND COR	FCPATION PURCHAS DA	I ME ASSIS	ll Workover Deeper	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of G	onpleti	FCPATION PURVERS PIG SMALE (X) JOHN INC. AND PROCESS IN FREST IN INC.	INLAND CRODE					
-	Date Spudded INC.	THIS PU	Date Compl. Ready to Epod WHICH HAS _EEN TRAN	S. C. Tatal D	epth	P.B.T.D.			
	PERM	IT # 67	WHICH HAS LEEN TRAN	ISPERRED 10					
E	Elevations (DF, RKB, NLA)	ND COF	Name of Producing Formation	AAD DESTAND	/Gas Pay	Tubing Depth			
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	CLYDE C. La	MAR, PRESIDEITI					
-	Perforations		INLAND COR	OKAHON		Depth Casing Shoe			
-	TUBING, CASING, AND CEMENTING RECORD								
-	1101 E 617E		CASING & TUBING		DEPTH SET	SACKS CEMENT			
	HOLE SIZE		CASING & TUBING	7120	02.71.02.				
			1						
-			1						
	TEST DATA AND REQU	UEST F	OR ALLOWABLE (Test	must be after recov for this depth or be	ery of total volume of load for full 24 hours)	loil and must be equal to or exceed top allow			
	DIL WELL  Date First New Oil Run To T	ranks	Date of Test	· -	ng Method (Flow, pump, go	as lift, etc.)			
Ι,	,					651.F1/V			
<u> </u>	Length of Test		Tubing Pressure	Casing	Pressure	Choke Si			
1 '				1		;			
ı						1			

Date First New Oil Hun To Tanks	Date of Test	Producing Matted (1 100), pamp,	<b>a</b> ws 10,11, 01011,	OF FILE
Length of Test	Tubing Pressure	Casing Pressure	Choke	STREULIVED \
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-1	MCFOCT 2 0 1965
			<del>\</del>	OIL CON. COM.
GAS WELL				DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravit	y of Sondensate

Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By John Carothers						
	(Signature)					
Supt.						
40 45 (P	(Title)					
10-18-65						

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 2 0 1965 \_, 19\_ Original Signed Emery C. Arnold

Supervisor Dist. # 3 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.