submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells

1 Type of Mall			15678	5. •>	Lease Number SF-0080136
Type of Well			13" A	6.	lf Indian, All. or
Gas		Į.	REC PEB 2000		Tribe Name
Name of Operator			RECEIVED	7. 31475%	Unit Agreement Name
Kimbell Oil Compa	any of Texas	le Le	DIST ON	15/6	
Address & Phone i	No. of Opera	itor	(3)	8.	Well Name & Number
500 Throckmorton	St., Suite 30	00, Ft. Worth, TX 7610	2 (8) (8) (8) (8)	9.	Salazar Fed #3 API Well No.
. Location of Well, F	ootage, Sec	., T, R, M		10.	30-039-05842 Field and Pool
- 790 ' FNL and 8 90' F	FEL: Unit	Sec. 3⁄ 5, T-25-N, R-6-V	V		Otero Gallup.
1650	, , ,	27	v ,	11.	County & State Rio Arriba County, NM
2. CHECK APPROPRIA	ATE BOX TO	INDICATE NATURE	OF NOTICE BED	ODT OTHER S	
Type of Submission	n	Type of Action	OF NOTICE, REP	DRI, OTHER D	ATA
Notice of I		X Abandonment	Change of	Plans	
	_	Recompletion	New Cons		
X Subseque	ent Report	Plugging Back	Non-Rout	ine Fracturing	
	_	Casing Repair	Water Shu	ut off	
Final Abar	naonment -	Altering Casing Other -		on to Injection	
. Describe Proposed Kimbell Oil Co	or Complet	Other - ed Operations Texas plugged and	Conversio	·	ember 4, 1999
. Describe Proposed	or Complet	Other - ed Operations Texas plugged and	Conversio	·	ember 4, 1999
. Describe Proposed Kimbell Oil Co	or Complet	Other - ed Operations Texas plugged and	Conversio	·	ember 4, 1999
. Describe Proposed Kimbell Oil Co	or Complet	Other - ed Operations Texas plugged and	Conversio	·	ember 4, 1999
. Describe Proposed Kimbell Oil Co	or Complet	Other - ed Operations Texas plugged and	Conversio	·	ember 4, 1999
. Describe Proposed Kimbell Oil Co	or Complet	Other - ed Operations Texas plugged and	Conversio	·	ember 4, 1999
Kimbell Oil Coper the attach	or Complet Ompany of led P&A re	Other - ed Operations Texas plugged and port.	Conversion	·	ember 4, 1999
Kimbell Oil Coper the attach	or Complet Ompany of led P&A re	Other - ed Operations Texas plugged and port.	Conversion	s well on Nov	ember 4, 1999 11/29/99
Kimbell Oil Coper the attach	or Complet Ompany of led P&A re	Other - ed Operations Texas plugged and port.	Conversion	s well on Nov	
Kimbell Oil Coper the attach I hereby certify that gned Stickland	or Complet Ompany of led P&A re	ed Operations Texas plugged and port. Title Operations	Conversion	s well on Nov	11/29/99
Kimbell Oil Coper the attach	ompany of ned P&A re	Other - ed Operations Texas plugged and port. Title Operations	Conversion	s well on Nov	

FB U 1 2000

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

November 5, 1999

Kimbell Oil Company of Texas

500 Throckmorton St., Suite 3000

Ft. Worth, TX 76102 Attn.: John Stickland

INVOICE #1671

Rig #4

For plug and abandonment of your **Salazar Federal #3**, a Dakota well, located in NE, Section 27, T-25-N, R-6-W, Rio Arriba County, NM.

Cementing Summary:

- Plug #1 with 50 sxs Class B cement with 2% CaCl₂ from 7006' to 6565' to fill Dakota perforations and to cover top.
- Plug #2 with retainer at 5917', spot 12 sxs Class B cement above CR to 5811' to cover Gallup top.
- Plug #3 with 19 sxs Class B cement inside casing from 4267' to 4099' to cover the Mesaverde top.
- Plug #4 with 25 sxs Class B cement with 2% CaCl₂ inside casing from 3536' to 3315' to cover Chacra top.
- Plug #5 with retainer at 2652', mix 119 sxs Class B cement, squeeze 87 sxs outside 5-1/2" casing from 2695' to 2416' and leave 32 sxs inside to 2370' to cover Pictured Cliffs and Fruitland tops.
- Plug #6 with retainer at 2225', mix and pump 143 sxs Class B cement, squeeze 105 sxs outside 5-1/2" casing from 2278' to 1943' and leave 38 sxs with 2% CaCl₂ inside casing to 1890' to cover Kirtland and Ojo Alamo tops.
- Plug #77 with retainer at 579', mix 46 sxs Class B cement, squeeze 34 sxs outside 5-1/2" casing from 624' to 524' and leave 12 sxs above retainer to isolate Nacimiento top, no communication out casing valve.
- Plug #8 with 90 sxs Class B cement pumped down 5-1/2" casing from 349' to surface, circulate good cement returns out bradenhead, with retainer at 2225', mix and pump 143 sxs Class B cement, squeeze 105 sxs outside 5-1/2" casing from 2278' to 1943' and leave 38 sxs with 2% CaCl₂ inside casing to 1890' to cover Kirtland and Ojo Alamo tops.

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November 5, 1999

Page #2
Kimbell Oil Company of Texas
Salazar Federal #3

INVOICE #1671

Rig #4

Plugging Summary:

Notified BLM on 10/28/99

10-27-99: MO location.

- 10-28-99 Safety Meeting. RU rig and equipment. Bleed down 40# casing pressure and 90# tubing pressure. ND wellhead and NU BOP, test. Well kicked off; killed with 50 bbls water. Pick up on tubing and found well to have stuck packer. Work tubing pulling 55,00#, 22,00# over string weight. Pump 60 bbls water and work tubing; packer came free. TOH with 2-3/8" EUE tubing with packer dragging 7,000# to 15,000# over string weight for 1400', total 5300'. Shut in well and SDFD.
- 10-29-99 Safety Meeting. Continue to TOH with tubing and packer for total 229 joints, 6985'. Packer at 6582', LD. Tubing looks good with no scale. TIH with open ended tubing to 7006' and tag fill. Pump 30 bbls water down tubing. Plug #1 with 50 sxs Class B cement with 2% CaCl₂ from 7006' to 6565' to fill Dakota perforations and to cover top. TOH and WOC. TIH with tubing and tag cement at 6470'. TOH to 5917' and load casing; circulate clean with 43 bbls water. Pressure test casing to 500# for 5 min, held OK. TOH with tubing. Shut in well and SDFD.
- 11-1-99 Safety Meeting. H. Lujan with BLM requested perforations moved to 5975'. RU wireline truck and perforate 3 HSC squeeze holes at 5975'. Load hole with 10.5 bbls water and attempt to establish rate into squeeze holes, well took 1 bpm at 800# and then started circulating out bradenhead after 2 bbls water. RIH with wireline and set 5-1/2" PlugWell retainer at 5917'. TIH with tubing and sting into retainer, attempt to establish rate into squeeze holes, locked up at 1100#. Sting out of retainer and attempt to pressure test casing, leak. Pump ½ bbl water and establish circulation out bradenhead. Plug #2 with retainer at 5917', spot 12 sxs Class B cement above CR to 5811' to cover Gallup top. PUH to 4267'. Plug #3 with 19 sxs Class B cement inside casing from 4267' to 4099' to cover the Mesaverde top. TOH to 3000'. Shut in well and SDFD.
- 11-2-99 Safety Meeting. TIH with tubing and tag plug #3 at 4120'. PUH to 3536' and load casing with 3 bbls water. Attempt to pressure test casing, leak 1 bpm at 600#. Plug #4 with 25 sxs Class B cement with 2% CaCl₂ inside casing from 3536' to 3315' to cover Chacra top. PUH and WOC. TIH with tubing and tag plug #4 at 3371'. TOH with tubing. Load casing and attempt to pressure test, leak 1 bpm at 600# with circulation out bradenhead. RU wireline truck and perforate 3 HSC squeeze holes at 2695'. RIH with wireline and set 5-1/2" PlugWell retainer at 2652'. TIH and sting into retainer; establish rate into squeeze holes 2 bpm at 500#. Sting out of retainer and attempt to pressure test casing, leak 1 bpm at 600#.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

November 5, 1999

Page #3
Kimbell Oil Company of Texas
Salazar Federal #3

INVOICE #1671

Rig #4

Plugging Summary Continued:

- 11-2-99 Plug #5 with retainer at 2652', mix 119 sxs Class B cement, squeeze 87 sxs outside 5-1/2" casing from 2695' to 2416' and leave 32 sxs inside to 2370' to cover Pictured Cliffs and Fruitland tops. TOH and WOC overnight. SDFD.
- 11-3-99 Safety Meeting. TIH with tubing and tag plug #5 at 2350'. Load casing with 2 bbls water and establish circulation out casing and bradenhead. RU wireline truck and perforate 3 HSC squeeze holes at 2278'. TIH and set 5-1/2" DHS retainer at 2225'. Establish rate into squeeze holes 1-1/2 bpm at 700#. Sting out of retainer and attempt to pressure test casing, leak 1 bpm at 600#. Sting into retainer and establish circulation with 2 bbls water out casing; communication with hole in casing. Shut in casing. Plug #6 with retainer at 2225', mix and pump 143 sxs Class B cement, squeeze 105 sxs outside 5-1/2" casing from 2278' to 1943' and leave 38 sxs with 2% CaCl₂ inside casing to 1890' to cover Kirtland and Ojo Alamo tops. TOH and WOC per BLM request (casing communication). RIH with wireline and tag plug #6 at 1908', then perforate 3 HSC squeeze holes at 624'. TIH with 5-1/2" DHS cement retainer and set at 579'. Establish rate into squeeze holes 1-1/2 bpm at 800#. Sting out of retainer and attempt to pressure test casing, leak 1 bpm at 600#. Plug #7 with retainer at 579', mix 46 sxs Class B cement, squeeze 34 sxs outside 5-1/2" casing from 624' to 524' and leave 12 sxs above retainer to isolate Nacimiento top, no communication out casing valve. TOH and LD tubing. Perforate 3 HSC squeeze holes at 349'. Establish circulation out bradenhead with 2 bbls water. Plug #8 with 90 sxs Class B cement pumped down 5-1/2" casing from 349' to surface, circulate good cement returns out bradenhead. Shut in well and WOC. SDFD.
- 11-4-99 Safety Meeting. Open up well and tag cement at wellhead. RD tubing equipment and ND BOP. Dig out wellhead and cut off. Mix 15 sxs Class B cement and install P&A marker. RD rig and equipment; move off location.
 - H. Lujan, BLM representative was on location and approved all procedure changes.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

November 5, 1999

Page #4 Kimbell Oil Company of Texas			
Salazar Federal #3	NVOICE #1671		Rig #4
Cost Summary:			
Price per 9/13/99 bid letter			24,300.00
Cement: bid 570 sxs; actual 518	Credit 52 sxs at \$9.90/ sxs	\$	<514.80>
Credit for Materials and Services:			
Bid 5 -5-1/2" cement retainers, us			<870.00>
Bid 6 -HSC perforations, actual 5	, credit 1 HSC perforation	\$	<490.00>
Non-Bid Materials and Services:			
Transportation:			
10-28-99 #1 Haul float to		œ	102.00
Unit #141 11_4_99 #2 Haul float wit	3.0 hours at \$64.00/hr th 2-3/8" tubing to A-Plus yard;	\$	192.00
Unit #141		\$	217.00
	th tubing to Kimbell yard and unload:	_	
Unit #141	2.5 hours at \$64.00/hr	\$	160.00
Rig Hours: Bid anticipated 38 hours	s, actual work time was 62.5 hours;		
Extra rig time was 24.5 hrs; with	the following justifications:		
	on tubing and found stuck packer,		
•	wn casing and work packer free, TOH with		
packer dr	agging, o pressure test casing, leak;		
	to pressure test casing, leak;		
11-2 0.5 hrs Tag plug			
3.5 hrs WOC due	e to casing leak, TIH and tag plug #4;		
	o pressure test casing again;		
•	Attempt to P/T, WOC and tag Plug#6		
due to ca Extra 11.5 hrs rig time x		\$	1,771.00
Extra 11.5 ms ng time x	TOTAL		24,765.20
	TAX @ 5.9375%	\$	1,501.39
THANK YOU	TOTAL DUE		26,266.59

RC1-029643A

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No . <u>"</u> Well No S		o #3	Location N-F S	Sec 27 T-25-41 R-6-2		40 10-21-7 Bell Dil C2	
FROM	то		**********	DESCRIPTION OF O	PERATION		
1:30	5:30	ROAD	Ria a esui	P TO LOC.			
					HHrs		
				· · · · · · · · · · · · · · · · · · ·			
						- · · · · · · · · · · · · · · · · · · ·	
		= /•					·· • · ·
				 			
							.
						· · · · · · · · · · · · · · · · · · ·	
		_					
Fuel & Mo	otor Oil			Water Haule	d		
				Cement Reta	ainers	· · · · · · · · · · · · · · · · · · ·	
CRE			NAM	· · · · · · · · · · · · · · · · · · ·	UNIT #	MILEAGE	HOURS
Supervi		0				MILLAGE	1.501.5
Operate					i		
Helper	/	HUMBERT	tiera		16		4
Helper							Н
Helper					1		<u>н</u> Н
- icipei	<u> </u>	hiri P	ALMOLD			· · · · ·	7

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No 🏯	7		Date .	THU 10-28	-99
Well No Si	ALAZAr \	Location	Company Kin	naell oil c	·a
FROM	то	DESCRIPTIO	N OF OPERATION		
4:00	6:30	LARD RIS SUPPLYS.			
		Traval To Loc. with #110			
9:00	9:30	STACT RIS & COUIP HELD SAFET	mrs (rapic) R-U		
9:30	11:00	R-U Ris + couip			
مه:الـ		Check Psi pal Wall, CSS HOE TRS	95 BLOW WELL DOL	in. After 6	BACK HOL
	12:00	Finished Pit.			
12:00	1:30_	N-D WELL HEAD. N-U BOP. TEST	BOP. CHANGE OVER	for 23/8' r	-03
1:30	عمنه	WELL KICKED OFF. KILL WELL WI	The SO BOLS WATER.		
2:00		PICK UP ON TOO & FOUND NEIL			
		WORK TRY PULLING 55,000 22,		weight. Pu	mp 60 B
		WATER + WORK TOR. WARK PAG			
4:30	-	TAHY 23/8 FUE 47 TOS OUT OF	The Hole with PACK	ewietano ni	7,000 5
		15,000 Over String Weight, for			
ا محن	6:30	SHUT WELL IN OTRIN PUMP & LINES.	sofn.		
-					
				<u>.</u>	
			(12 1/2 Hrs)	7	
i					
				· · · · · · · · · · · · · · · · · · ·	
					
		HERMAN LUTUAN W/BLM WAS			
		CAU BLM 2 6:15 AM	AN		
iel & Moto	or Oil				
		Water Cemer			
		Cerner	n Helainers		
ireline					· · · · · · · · · · · · · · · · · · ·
CREW		NAME	UNIT #	MILEAGE	Hours
Superviso	or	Ragion (N-1)			1.35.11
Operator	1 .	Robert Whiteley			
Helper		lumberto Fiero			12/2
ricipei		ANTAS HACIAL DA 7	1		121/2
Helper	Í	ANTAS Hernandez ANDY Lee			12/2

Date 10-28-99

1212

RE1 //29643A

Rig No # 4

A - PLUS WELL SERVICE
P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No # 4 Date _			fri 10-29-	99		
Well No S	Bala≠ar_	Co #3 Location	Company_ <u>Ki</u> z	mBell Dik	co.	
FROM	то	DESCRIPTIO	N OF OPERATION			
6:00	6:30	LARO RIS SUPPLYS.				
6:30	1	Travel To Loc.				
8:30	1	START RIS of COUIP. HELD SAFET	Y MTS (TAPIS) CATH	Line		
9:00		TALLY 2 1/8 Fue 4.7" TES OUT A	Frhe Hole, Pull DOT	with 229 Fr	(/ 900)	
	9:50	FOUND PACKET @ 6, 182' TRS LOOK	5 3000 (NO 5CAIS)		2 - LOG 200 - 1	
9:50		TIH WITH 278" APEN ENDED TRE TO				
11:15		PUMP 30 BRLS WATER DOWN TH			15:7# 5 Comes)*	
 		with 2% CACL from 7,006 TO				
2:00	12:20	1-0 TAS TO 6,536. POON WITH	15 STANDS. SHUT O	Jedl in		
12:20	2:45	wac.				
2:4 <u>5</u>	1	TIH WITH TOO + TAS TAC D				
3:00	l .		L-0 789 To 5,917.			
3:20_		LOAD of CITCULATE The Hole Cle		Arec Test	The csg	
		TO 500 # HOLD for 5 min ak.				
3:50		D Poot with TBO				
5:aD	5:30	SHUT WELL IN. OLAIN PUMP +	LIMES, SOFAL			
_						
			(11/2 Hrs)			
						
					· · · · · · · · · · · · · · · · · · ·	
		Harman LUJUAN W/ BLM WAS	DAY LOC.			
iel & Moi	tor Oil	Water	Hauled 3-1-Aos (A	-PLUS)	· · · · · · · · · · · · · · · · · · ·	
	ipment _	C	nt Retainers			
ementing	P-#1-					
ireline _						
CREW	'	NAME	UNIT #	MILEAGE	HOURE	
Supervis	sor	Robert Whitchy	25			
Operato	r	Humberto Fiero	16		11/2	
Helper		SANTOS HELNANDEZ	7.10		11/2	
	1 -	•				
Helper		RANDY Lee			11/2	

A - PLUS WELL SERVICE

		P.O. BOX 1979 • FARM 505-325-2627 • FA		499			
Rig No 🕺	† 4		Date Max) 11-1-99			}	
Well No.	Salazac	fen 3 Location	Compa	ny_Kia	spell oil co	s	
FROM	то	DESCRIPTION	N OF OPERATION				
6:00	6:30	LOAD RIS SUPPLYS.					
6:30	8:30	Travel To Loc.					
8:30	9:00	STACT RIS + COUIP. HOLD SAS	POY) ETM YTS	ic) H	aco Hats.		
9:00		R-4 wise hive TiH & Perforage	3-HSC HALLS &	0 5,97	5' POOH. LO	AO The	
		Hole with 10/2 BBLS WATER, ES	T RATE IN TO PO	ه کوی	5,975 2 18	Pm D 800 "	
		& Break Circulation out the C	Braden Head.	with	2 BBLS WATE	r. TiH a	
	11:15	SET 51/2" PLUB WELL RET 2 5,917					
11:15	2						
12:45		TRY TO EST RATE IN TO PERSE D &				ے ماں پر	
4100 STIME OUT OF RET. Try TO TEST CSS, CSS WOULD NOT)							
1:15 1/2 BBL WATER of Brake Circulation out The Bradon HEAD.							
1:15	1:30	1:30 Plus = 2 mix & Pump 12 5K5 Coment, from 5,917 TO TOC D 5,811				1`	
1:30	2:10	1-0 TG9 To 4,247.				- 	
2:10		LOAD The Hole with 4 BBLS WATER PLUS#3 mix of Pump 19 SKS Coment				15.6 F	
	2:30	From 4,267 To TOG 2 4,099					
2:30			L-D TOS TO 4,080' POOH with 15 STANDS, SHUT WELL IN.				
3:00	!	Drain Pump of Lines, 50fm.					
	<u> </u>						
			912 HS	(2)	***		
		HERMAN LUTURN W/ BLM	WAS AN LOC.				
Fuel & Mo	otor Oit	Water	r Hauled				
Rental Ec		Ceme	ent Retainers 1-5%	2 24 2	5917		
	· ·	15,5 th 15.6 t			#4. A. A. A		
	-	oles D 5,975 \ 1-51/2 Pew/Rex D 5,917					
CRE		NAME		UNIT #	MILEAGE	HOURS	
Superv	isor	Right Alle		15	-		
·		ROBERT Whiteley		25	ļ		

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Robert whitelay	25		
Operator	Humberto Fiero	1/2		9/2
Helper	SANTOS HELDANDEZ			9/2
Helper	mark Fiero			9/2
Helper	RANDY Lee			91/2

1 . (14)

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Aig No 💆	'4		-		Date Tuc 11-2-99
Well No S	Salaz ar	fep "3	Location		Company KimBell Oil Co
FROM	то			DESCRIPTION (DF OPERATION
6:00	6:30	LAAD	Ria Supplys		

whown I g

6:00	6:30 LOAD RIS SUPPLYS
6.30_	8:30 TERVEL TO LOC.
8:30	9:00 STACT RIS & EQUIP HOLD SAFETY MTS (TOPIC) WORKING TOSATHER.
9:00	9:15 TIN WITH 23/8 TB9 + TAS TOC & 4,128.
9:15	9:30 L-0 TB9 To 3,536
9:30	LOAD The Hole with 3 BOLS WATER Try TO TEST CSS, CSS WOULD NOT TEST
	Pumping in to Holes & I APM & GOO! + CITCULATING OUT The BRADEN HEAD.
	Phus "4 mix & Pump 25 SKS Comest, with 2% CACK from 3,536" to TOC
·	9:50 23315
9:50_	10:15 L-0 TBS TO 3,300 POAH WITH 15 STANDS, SHUT WOLL IN
10:15	12:30 Wac
12:30	12:45 TH WITH 23/8" TOO + TAS TOC 2 3,371"
12:45	1:00 L-0 T85 To 2,652
1:00	LOAD The Hole with 2/2 BRIS WATER. Try TO TEST CSS. CSS WOULD NOT TEST
	1:10 Pumping in To Hoke D / BPM D 600" of Circulating out Braden Head
1:10	1:45 POOH with TBO & STINGER.
1.45	R.U. Wirehine, TiH & Perforage 3- HSC Holes D 2,695. POOM. T. H & Set 51/2"
	2:30 PLUS WELL RET & 2,652. POOH. R-D WITCHING.
2:30_	3:00 Till with 2% TBS & STINSES, & STINS INTO ROY 2 2,652
3.46	Est RATE into Perfs 2 2,695" 2 2 APM & 500" STING OUT OF RET. Try
	TO TOST CSO, CSO WOULD NOT TEST. PUMPING IN TO HOLES & IBPM & GOD". STIND IN TO RET. PLUG "5 mix of Pump 119 SKS Coment, with 87 SKS
	STING IN TO RET PLUG "5 mix + Pump 119 SKS COMENT, with 87 SKS
	3:30 Below Ret & 32 SKS ON Per Pac 2 2,370'.
3.1.30	4.00 1.0 TBS TO 2,340'. POOH with 10 STANDS.
4.00	4:30 SHUT WELL IN DIAIN PLIME & LINES SOFN.
	(101/2 Hrs)
	HERMAN LUJUAN W/BLM WAS AN LOC & REQUESTED TO TAG TOO AN
	Phug*5

Fuel & Motor Oil	Water Hauled
Rental Equipment	Cement Retainers 1-5/2 β-ω Ω 2,652
Wireline 3-45c Holes 2 2,695 1-512 P-w/R	ct D 2,652`

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT Whiteley	25		
Operator	Humberto Fiero	16		101/2
Helper	SANTOS HEIMANDEZ			12
Helper	mark Fiero			101/2
Helper	Romov			10 1/2

A - PLUS WELL SERVICE

		P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211
Rig No	# 4	Date & 0 11-3-99
Well No	Salazac	feo 3 Location Company Kimpell oik Co
FROM	то	DESCRIPTION OF OPERATION
6:00	6:30	LOAD RIS SUPPLYS
6:30	8:30	Travel to Loc.
8:30	9:00	STACT RID + EQUIP. HELD SAFETY MYS (TAPIC) PUMP Truck
9:00	9:30	TiH with 2 1/8 709 or TAS TOC 2 2,350" 1-0 TBS TO 2,225"
9:30	9:40	
9:40	10:00	PODH with TBO & STIUGES.
10:00	10:20	R-U WITE LINE. THE & POSTOSATE 3-MSC HOLES 2 2,278, PONT. R-D WITE LINE.
10:20	11:00	THE WITH TRY + 515" DHS RET + SET RET & 2,225"
11:00	-	EST RATE IN TO PERTS D 2278 D 1/2 BPM & TOO STING OUT OF RET. TOY
		TO TEST CSS, CSS WOULD MAT TEST. PUMPING INTO HOLES Q 1 BPM & GOOT
		STIME IN TO RET. Pump 2 BALS WATER & BRAKE CITCULLATION OUT The CSS
ļ		Communactions with Hole in Cos. SHUT Coo in, Plus 6 mix & Pump 143
	ļ	SKS CEMENT with IDS SKS BELOW The RET & 38 SKS with 22 CACL DA
	12:00	The Ret. Tac 2 1,896
12:00_	12:45	1-0 TB3 To 579' POOH, with TB3 of SOFTING TOOK.
12:45	2:15	woc.
2:15	 	R-4 wire line. Tim + TAT TOG 2 1,908. Pull UP Hole + ParforATE 3-HEG
 	2:45	The state of the s
2:45	3:04	Tim with TB9 & 51/2" DHS RET. + SET RET D 579"
3:00	1	EST RATE INTO POLES D 624 D 1/2 BPM D 800", STING OUT OF RET. Try
 	-	TO TEST CSJ, CSJ WOULD WAT TEST PUMPING IN TO HOLES 2 1 8Pm 2 GOOT
	<u> </u>	STING IN TO RET. PLUG & 7 mix of Pump 46 sks coment, with 34 sks
<u> </u>	1	BELOW RET & 12 SKS AN RET TAC & 473' (DID NOT COMMUNACATE)
3:30	1	L-D AIL The TB9.
3:45	4:00	R-U wire Line. Tit & Perforage 3-HSC Holes 2 349', POOH, R-O wire Line
4:00		Break Circulation out the Braden Head with 2 abls water, Phus & 8 mix
	4:30	+ PUMP 90 SKS CHMENT, From 349' with 3000 CEMENT RETURNES OUT B-H.
4:30	5:00	SHUT WELL IN DIAIN PUMP & LINES SOFN. (11 HIS)
	ļ	HERMAN LUTINAS (1) BLM (198 on the of Robert of the Tax The at Plant

Fuel & Motor Oil	Water Hauled
Rental Equipment	Cement Retainers 1-5/2 OHS 2 2225' 4 579'
Cementing P- #6 - 143 SKS P- #7- 46 SKS P- #8	15.7.4 - 90 SKE
Wireline 2 He Hu - O ages	

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT Whiteley	25		
Operator	Humberto Fiero 1/2 Hr	16		121/2
Helper	SANTOS HELWANDEZ			11
Helper	mark Fiero			11
Helper	RANDY Lec			11

RC1-029643A

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

g No #	4		Date T#	u 11-4-99	
ell No 🎗	ALAZAC S	Location	Company <u>Kim</u> ß	ell oil Co	
FROM	то	DESCRIPTION OF C	OPERATION		
. 00	/s:3A	LOAD RIS SUPPLYS			
:30	8:30	Travel to Loc.			
30	9:00	START RIS + EQUIP HELD SAFETY	mrs (ropic) cu	rrius off a	Ic// HeAD
1:00	9:05	OPEN WELL UP. P-U DOL IT OF TRY of I	AS Cement in we	LII HEAD. L-I	ove IT
:45	1	R-O TRS CQUIP, N-O BOP.			
1:30		DIS OUT + CUT WELL HEAD OFF, INSTALL MARKET WITH 15 SKS CEMENT, ALL			
	11:00 for The MARKER (HAD TO Chip our coment Alound & in well HEAD				
1/:00_		R-O Rid of equip mak.			
			(6 1/2 HB)		
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		Water Hau			
		Cement R	etainers		
	ng <u>Mac</u>	Ker 15 SKS			
CRI		NAME	UNIT #	MILEAGE	HOURS
Super	visor	ROBERT Whiteley	25		
Opera	ator	Humberto Fiera	16		6/2
Helpe	r	SANTOS HERNANDEZ			6/2
Helpe	r	MARK Fiero			6 1/2
Helpe	r	RANDY Lec			61/2

A-rius vven dervice, mc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 10 28 Truck #: / 4/ From: Event: #1 Hours What: Start: // Stop: OSco Charge to: Event: #2 From: Start: CSC What: Stop: 10,00 Charge to: ghis. Event: #3 To: ,, Start: 1000 What: #405 2/2 Stop: Charge to: Event: #4 From: What: Start: 3/2 Charge to: Stop: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: What: Start: Stop: Charge to: ALMERICAN PROPERTY CONTRACTOR Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Driver: Diesel: Helper 3 fas Kinkal 8 fins A Plus NMMILES: Oil: CO MILES: Remarks:

A-FIUS **VVEII SERVICE, INC.** P.O. Box 1979, Farmington, NM 87499 505-325-2627

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P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: <u>//-</u>	5 99		Truck #:	
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Event: #8 Start:	From: What:	To:		
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	Driver: John M Catt	Ester	3	
Diesel:	Helper			
Oil:	NM MILES: CO MIL	LES: UT MILES	minister Service de l'action	13)
Remarks:				11/
-	Kimbell	Sala	u F#>	<u></u>
				
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