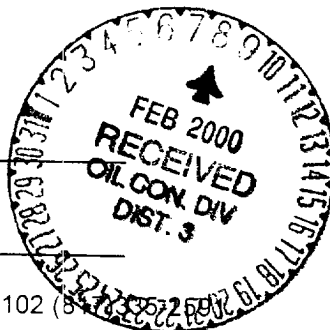


submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

200 JUN 27 PM 3:21

FEB 2000



1. Type of Well  
Gas

2. Name of Operator  
Kimbell Oil Company of Texas

3. Address & Phone No. of Operator  
500 Throckmorton St., Suite 3000, Ft. Worth, TX 76102 (817) 335-2500

4. Location of Well, Footage, Sec., T, R, M  
790' FNL and 990' FEL; Unit <sup>H</sup>A, Sec. ~~35~~ 27, T-25-N, R-6-W,  
1650

5. Lease Number  
SF-0080136  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Salazar Fed #3  
9. API Well No.  
30-039-05842  
10. Field and Pool  
Otero Gallup.  
*Brown Dakota*  
11. County & State  
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Kimbell Oil Company of Texas plugged and abandoned this well on November 4, 1999 per the attached P&A report.

14. I hereby certify that the foregoing is true and correct.

Signed *J.M. Stickland* Title *Operations Engineering* Date 11/29/99  
John Stickland

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title

ACCEPTED FOR RECORD

FEB 01 2000

NMOCB

FARMINGTON FIELD OFFICE  
BY *SW*

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

November 5, 1999

200 JUN 27 PM 3:21

000000000000000000

**Kimbell Oil Company of Texas**  
500 Throckmorton St., Suite 3000  
Ft. Worth, TX 76102  
Attn.: John Stickland

## INVOICE #1671

Rig #4

For plug and abandonment of your **Salazar Federal #3**, a Dakota well, located in NE, Section 27, T-25-N, R-6-W, Rio Arriba County, NM.

### Cementing Summary:

- Plug #1** with 50 sxs Class B cement with 2%  $\text{CaCl}_2$  from 7006' to 6565' to fill Dakota perforations and to cover top.
- Plug #2** with retainer at 5917', spot 12 sxs Class B cement above CR to 5811' to cover Gallup top.
- Plug #3** with 19 sxs Class B cement inside casing from 4267' to 4099' to cover the Mesaverde top.
- Plug #4** with 25 sxs Class B cement with 2%  $\text{CaCl}_2$  inside casing from 3536' to 3315' to cover Chacra top.
- Plug #5** with retainer at 2652', mix 119 sxs Class B cement, squeeze 87 sxs outside 5-1/2" casing from 2695' to 2416' and leave 32 sxs inside to 2370' to cover Pictured Cliffs and Fruitland tops.
- Plug #6** with retainer at 2225', mix and pump 143 sxs Class B cement, squeeze 105 sxs outside 5-1/2" casing from 2278' to 1943' and leave 38 sxs with 2%  $\text{CaCl}_2$  inside casing to 1890' to cover Kirtland and Ojo Alamo tops.
- Plug #77** with retainer at 579', mix 46 sxs Class B cement, squeeze 34 sxs outside 5-1/2" casing from 624' to 524' and leave 12 sxs above retainer to isolate Nacimiento top, no communication out casing valve.
- Plug #8** with 90 sxs Class B cement pumped down 5-1/2" casing from 349' to surface, circulate good cement returns out bradenhead. with retainer at 2225', mix and pump 143 sxs Class B cement, squeeze 105 sxs outside 5-1/2" casing from 2278' to 1943' and leave 38 sxs with 2%  $\text{CaCl}_2$  inside casing to 1890' to cover Kirtland and Ojo Alamo tops.

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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November 5, 1999

Page #2

Kimbell Oil Company of Texas

Salazar Federal #3

INVOICE #1671

Rig #4

## Plugging Summary:

Notified BLM on 10/28/99

10-27-99: MO location.

10-28-99 Safety Meeting. RU rig and equipment. Bleed down 40# casing pressure and 90# tubing pressure. ND wellhead and NU BOP, test. Well kicked off; killed with 50 bbls water. Pick up on tubing and found well to have stuck packer. Work tubing pulling 55,00#, 22,00# over string weight. Pump 60 bbls water and work tubing; packer came free. TOH with 2-3/8" EUE tubing with packer dragging 7,000# to 15,000# over string weight for 1400', total 5300'. Shut in well and SDFD.

10-29-99 Safety Meeting. Continue to TOH with tubing and packer for total 229 joints. 6985'. Packer at 6582', LD. Tubing looks good with no scale. TIH with open ended tubing to 7006' and tag fill. Pump 30 bbls water down tubing. Plug #1 with 50 sxs Class B cement with 2% CaCl<sub>2</sub> from 7006' to 6565' to fill Dakota perforations and to cover top. TOH and WOC. TIH with tubing and tag cement at 6470'. TOH to 5917' and load casing; circulate clean with 43 bbls water. Pressure test casing to 500# for 5 min, held OK. TOH with tubing. Shut in well and SDFD.

11-1-99 Safety Meeting. H. Lujan with BLM requested perforations moved to 5975'. RU wireline truck and perforate 3 HSC squeeze holes at 5975'. Load hole with 10.5 bbls water and attempt to establish rate into squeeze holes, well took 1 bpm at 800# and then started circulating out bradenhead after 2 bbls water. RIH with wireline and set 5-1/2" PlugWell retainer at 5917'. TIH with tubing and sting into retainer, attempt to establish rate into squeeze holes, locked up at 1100#. Sting out of retainer and attempt to pressure test casing, leak. Pump 1/2 bbl water and establish circulation out bradenhead. Plug #2 with retainer at 5917', spot 12 sxs Class B cement above CR to 5811' to cover Gallup top. PUH to 4267'. Plug #3 with 19 sxs Class B cement inside casing from 4267' to 4099' to cover the Mesaverde top. TOH to 3000'. Shut in well and SDFD.

11-2-99 Safety Meeting. TIH with tubing and tag plug #3 at 4120'. PUH to 3536' and load casing with 3 bbls water. Attempt to pressure test casing, leak 1 bpm at 600#. Plug #4 with 25 sxs Class B cement with 2% CaCl<sub>2</sub> inside casing from 3536' to 3315' to cover Chacra top. PUH and WOC. TIH with tubing and tag plug #4 at 3371'. TOH with tubing. Load casing and attempt to pressure test, leak 1 bpm at 600# with circulation out bradenhead. RU wireline truck and perforate 3 HSC squeeze holes at 2695'. RIH with wireline and set 5-1/2" PlugWell retainer at 2652'. TIH and sting into retainer; establish rate into squeeze holes 2 bpm at 500#. Sting out of retainer and attempt to pressure test casing, leak 1 bpm at 600#.

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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November 5, 1999

Page #3

Kimbell Oil Company of Texas  
Salazar Federal #3

INVOICE #1671

Rig #4

## Plugging Summary Continued:

11-2-99 Plug #5 with retainer at 2652', mix 119 sxs Class B cement, squeeze 87 sxs outside 5-1/2" casing from 2695' to 2416' and leave 32 sxs inside to 2370' to cover Pictured Cliffs and Fruitland tops. TOH and WOC overnight. SDFD.

11-3-99 Safety Meeting. TIH with tubing and tag plug #5 at 2350'. Load casing with 2 bbls water and establish circulation out casing and bradenhead. RU wireline truck and perforate 3 HSC squeeze holes at 2278'. TIH and set 5-1/2" DHS retainer at 2225'. Establish rate into squeeze holes 1-1/2 bpm at 700#. Sting out of retainer and attempt to pressure test casing, leak 1 bpm at 600#. Sting into retainer and establish circulation with 2 bbls water out casing; communication with hole in casing. Shut in casing. Plug #6 with retainer at 2225', mix and pump 143 sxs Class B cement, squeeze 105 sxs outside 5-1/2" casing from 2278' to 1943' and leave 38 sxs with 2% CaCl<sub>2</sub> inside casing to 1890' to cover Kirtland and Ojo Alamo tops. TOH and WOC per BLM request (casing communication). RIH with wireline and tag plug #6 at 1908', then perforate 3 HSC squeeze holes at 624'. TIH with 5-1/2" DHS cement retainer and set at 579'. Establish rate into squeeze holes 1-1/2 bpm at 800#. Sting out of retainer and attempt to pressure test casing, leak 1 bpm at 600#. Plug #7 with retainer at 579', mix 46 sxs Class B cement, squeeze 34 sxs outside 5-1/2" casing from 624' to 524' and leave 12 sxs above retainer to isolate Nacimiento top, no communication out casing valve. TOH and LD tubing. Perforate 3 HSC squeeze holes at 349'. Establish circulation out bradenhead with 2 bbls water. Plug #8 with 90 sxs Class B cement pumped down 5-1/2" casing from 349' to surface, circulate good cement returns out bradenhead. Shut in well and WOC. SDFD.

11-4-99 Safety Meeting. Open up well and tag cement at wellhead. RD tubing equipment and ND BOP. Dig out wellhead and cut off. Mix 15 sxs Class B cement and install P&A marker. RD rig and equipment; move off location.

H. Lujan, BLM representative was on location and approved all procedure changes.

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

November 5, 1999

Page #4

Kimbell Oil Company of Texas  
Salazar Federal #3

INVOICE #1671

Rig #4

## Cost Summary:

Price per 9/13/99 bid letter	\$ 24,300.00
Cement: bid 570 sxs; actual 518; Credit 52 sxs at \$9.90/ sxs	\$ <514.80>

## Credit for Materials and Services:

Bid 5 -5-1/2" cement retainers, used 4 retainers, credit 1 retainer	\$ <870.00>
Bid 6 -HSC perforations, actual 5, credit 1 HSC perforation	\$ <490.00>

## Non-Bid Materials and Services:

### Transportation:

10-28-99 #1	Haul float to location for tubing to LD;	
	Unit #141	3.0 hours at \$64.00/hr
		\$ 192.00
11-4-99 #2	Haul float with 2-3/8" tubing to A-Plus yard;	
	Unit #141	3.5 hours at \$64.00/hr
		\$ 217.00
11-5-99 #3	Haul float with tubing to Kimbell yard and unload;	
	Unit #141	2.5 hours at \$64.00/hr
		\$ 160.00

**Rig Hours:** Bid anticipated 38 hours, actual work time was 62.5 hours;

Extra rig time was 24.5 hrs; with the following justifications:

10-28-	4.0 hrs	Pick up on tubing and found stuck packer, pump down casing and work packer free, TOH with packer dragging;
11-1	.5 hrs	Attempt to pressure test casing, leak;
11-1	0.5 hrs	Attempt to pressure test casing, leak;
11-2	0.5 hrs	Tag plug #3;
	3.5 hrs	WOC due to casing leak, TIH and tag plug #4; attempt to pressure test casing again;
11-3	3.0 hrs	Tag cmt, Attempt to P/T, WOC and tag Plug#6 due to casing leak.

Extra 11.5 hrs rig time x \$154.00/hr	\$ 1,771.00
---------------------------------------	-------------

TOTAL	\$24,765.20
-------	-------------

TAX @ 5.9375%	\$ 1,501.39
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=====

THANK YOU

TOTAL DUE

\$26,266.59

16001

Date THU 10-27-99

[illegible]

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Robert Whiteley	25		
Operator	Humberto Fiera	16		4
Helper				
Helper	Randy Lee			4
Helper	Philip Arnold			4

## 16002

Rig No # 4

Date THU 10-28-99

Well No SALAZAR P-0 #3 Location \_\_\_\_\_ Company Kimbell Oil Co

12 1/2 Hrs

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT Whiteley	25		
Operator	HUMBERTO FIERO	16		12 1/2
Helper	SANTAS Hernandez			12 1/2
Helper	RANDY Lee			12 1/2
Helper	PHILIP ARNALDO			12 1/2

Re : 2004/3A

Date 10-28-99

## 16005

Rig No # 4

Date Fri 10-29-99

Well No SALAZAR F-0 #3 Location \_\_\_\_\_ Company KIMBELL OIL CO.

11 1/2 hrs

Fuel & Motor Oil \_\_\_\_\_ Water Hauled 3-loads (A-Plus)  
Rental Equipment \_\_\_\_\_ Cement Retainers \_\_\_\_\_  
Cementing P-#1-<sup>15.7</sup> 50 SKS  
Wireline \_\_\_\_\_

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Robert Whitney	25		
Operator	Humberto Fieda	16		11 1/2
Helper	SANTOS HERNANDEZ			11 1/2
Helper	RANDY LEE			11 1/2
Helper	PHILIP ACORDO			11 1/2

Date 10-29-99



## 16005

P.O. BOX 1979 • FARMINGTON, NM 87499  
505-325-2627 • FAX (505) 325-1211

Rig No #4

Date May 11-1-99

Well No SALAZAR Fed #3 Location \_\_\_\_\_ Company Kimball Oil Co

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	LOAD RIG SUPPLYS.
6:30	8:30	TRAVEL TO LOC.
8:30	9:00	START RIG & EQUIP. H&O SAFETY MTG (YAPIC) HARD HATS.
9:00		R-u wireline. T.H. & PERFORATE 3-HSC HOLES @ 5,975' POOH. LOAD THE Hole WITH 1A½ BBL WATER. EST RATE INTO PERFS @ 5,975' @ 18PPM @ 800" & BREAK CIRCULATION OUT THE BRADEN HEAD. WITH 2 BBLS WATER. T.H. & 11:15 SET 5½" Plug Well RET @ 5,917'. POOH. R-O WIRE LINE
11:15	12:45	T.H. WITH 2 ¾" TBG & STINGER & STRING IN TO RET @ 5,917'
12:45		TRY TO EST RATE INTO PERFS @ 5,925'. PUMP ½ BBL WATER & LOCK UP @ 1,100". STING OUT OF RET. TRY TO TEST CSG, CSG WOULD NOT TEST. PUMP 1:15 ½ BBL WATER & BREAK CIRCULATION OUT THE BRADEN HEAD.
1:15	1:30	Plug #2 mix & Pump 12 SKS Cement, from 5,917' TO TOP @ 5,811' <sup>15.5"</sup>
1:30	2:10	L-O TBG TO 4,267'
2:10		LOAD THE Hole WITH 4 BBLS WATER. Plug #3 mix & Pump 19 SKS Cement <sup>15.6"</sup> 2:30 From 4,267' TO TOP @ 4,099'
2:30	3:00	L-O TBG TO 4,080' POOH WITH 15 STANDS. SHUT WELL IN.
3:00	3:30	DRAIN PUMP & LINES. SOBs.
		(9½ HRS)
		Hoseman RETURN 1½ Blm WAS A LOC.

Fuel & Motor Oil \_\_\_\_\_ Water Hauled \_\_\_\_\_

Rental Equipment \_\_\_\_\_ Cement Retainers 1-5 1/2" x 25' 17'

Cementing  $P-2-12$  SKS  $P-3-19$  SKS

Wireline 3-HSC Holes @ 5,975' 1-5 1/2" P-W / RWT @ 5,917'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Robert Whitely	25		
Operator	Humberto Fico	16		9 1/2
Helper	Santos Hernandez			9 1/2
Helper	Mack Fico			9 1/2
Helper	Randy Lee			9 1/2

RC1-02943A

Date 11-1-99

## Daily Report

## A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499  
505-325-2627 • FAX (505) 325-1211

Rig No #4

Date Tue 11-2-99

Well No SALAZAR Fed #3

Location

Company Kimbell Oil Co

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	Load Rig Supplies
6:30	8:30	TRAVEL TO LOC.
8:30	9:00	START Rig & equip. Hold safety mts (Topic) working together.
9:00	9:15	T.H. with 2 3/8" TBS & TAG TOC @ 4,120'
9:15	9:30	L-O TBS TO 3,536'
9:30		Load The Hole with 3 BBLs WATER. Try To Test CSG, CSG would NOT TEST
		Pumping in to Holes @ 1 BPM @ 600' & Circulating out The BRADEN HEAD.
		Plug #4 mix & Pump 25 SKS Cement, with 2 1/2" CASH FROM 3,536' TO TOC
	9:50	@ 3,315'
9:50	10:15	L-O TBS TO 3,300' POOH with 15 STANDS. SHUT Well IN.
10:15	12:30	WOC
12:30	12:45	T.H. with 2 3/8" TBS & TAG TOC @ 3,371'
12:45	1:00	L-O TBS TO 2,652'
1:00		Load The Hole with 2 1/2 BBLs WATER. Try To Test CSG, CSG would NOT TEST
	1:10	Pumping in to Holes @ 1 BPM @ 600' & Circulating out BRADEN HEAD.
1:10	1:45	POOH with TBS & Stringer.
1:45		R-u wireline. T.H. & Purpate 3-HSC Holes @ 2,695' POOH. T.H. & Set 5 1/2"
	2:30	Plug well RET @ 2,652'. POOH. R-O wireline.
2:30	3:00	T.H. with 2 3/8" TBS & Stringer. & string into RET @ 2,652'
3:00		Est RATE into RET @ 2,695' @ 2 BPM @ 500'. string out of RET. Try
		To Test CSG, CSG would NOT TEST. Pumping in to Holes @ 1 BPM @ 600'.
		string into RET. Plug #5 mix & Pump 119 SKS Cement, with 87 SKS
	3:30	Below RET & 32 SKS on RET TOC @ 2,370'.
3:30	4:00	L-O TBS TO 2,340'. POOH with 10 STANDS.
4:00	4:30	SHUT Well IN. Drain Pump & Lines. SOFN.
		(10 1/2 HRS)
		Herman LUTUAN W / Blm WAS at LOC & Requested TO TAG TOC and
		Plug #5

Fuel &amp; Motor Oil

Water Hauled

Rental Equipment

Cement Retainers 1-5 1/2" P-W @ 2,652'

Cementing P-#4-25 SKS P-#5-119 SKS

Wireline 3-HSC Holes @ 2,695' 1-5 1/2" P-W / RET @ 2,652'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT Whitely	25		
Operator	Humberto Fierro	16		10 1/2
Helper	SANTOS Hernandez			12
Helper	MARK Fierro			10 1/2
Helper	RANDY Lee			10 1/2

RET 120414

Date 11-2-99

Rig No #4Date Wed 11-3-99Well No SALAZAR F20 #3

Location \_\_\_\_\_

Company Kimball Oil Co

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	LOAD RIG SUPPLYS
6:30	8:30	TRAVEL TO LOC.
8:30	9:00	START RIG & EQUIP. HELD SAFETY MEETING (TAPIC) PUMP TRUCK
9:00	9:30	TIH WITH 2 3/8" TBG & TBG TAG @ 2,350' L-O TBG TO 2,225'
9:30	9:40	LOAD THE HOLE WITH 2 BBLs WATER & BREAK CIRCULATION OUT CSG & B-H.
9:40	10:00	POOH WITH TBG & STRINGER.
10:00	10:20	R-O WIRELINE. TIH & PERFORATE 3-HSC HOLES @ 2,278'. POOH. R-O WIRELINE.
10:20	11:00	TIH WITH TBG & 5 1/2" DHS RET & SET RET @ 2,225'.
11:00		EST RATE INTO PERFS @ 2,278' @ 1 1/2 BPM @ 700'. STRING OUT OF RET. TRY TO TEST CSG. CSG WOULD NOT TEST. PUMPING INTO HOLES @ 1 BPM @ 600'.
		STRING INTO RET. PUMP 2 BBLs WATER & BREAK CIRCULATION OUT THE CSG COMMUNICATING WITH HOLE IN CSG. SHUT CSG IN. PLUS #6 MIX & PUMP 143 SKS CEMENT WITH 145 SKS BELOW THE RET & 38 SKS WITH 2% CASH ON
	12:00	THE RET. TAG @ 1,890'.
12:00	12:45	L-O TBG TO 579' POOH. WITH TBG & SETTING TOOL.
12:45	2:15	WOC.
2:15		R-O WIRELINE. TIH & TBG TAG @ 1,908'. PULL UP HOLE & PERFORATE 3-HSC
	2:45	HOLES @ 624'. POOH. R-O WIRELINE.
2:45	3:00	TIH WITH TBG & 5 1/2" DHS RET. & SET RET @ 579'.
3:00		EST RATE INTO PERFS @ 624' @ 1 1/2 BPM @ 800'. STRING OUT OF RET. TRY TO TEST CSG. CSG WOULD NOT TEST. PUMPING INTO HOLES @ 1 BPM @ 600'.
		STRING INTO RET. PLUS #7 MIX & PUMP 46 SKS CEMENT, WITH 34 SKS
	3:30	BELOW RET & 12 SKS ON RET TAG @ 473' (DID NOT COMMUNICATE)
3:30	3:45	L-O ALL THE TBG.
3:45	4:00	R-O WIRELINE. TIH & PERFORATE 3-HSC HOLES @ 349'. POOH. R-O WIRELINE.
4:00		BREAK CIRCULATION OUT THE STAGNANT HEAD WITH 2 BBLs WATER. PLUS #8 MIX
	4:30	& PUMP 90 SKS CEMENT FROM 349' WITH 900 CEMENT RETURNED OUT B-H.
4:30	5:00	SHUT WELL IN. DRAIN PUMP & LINES SOFT. (11 HRS)
HERNANDEZ LUTIANO W/ BLM WAS ON LOC & REQUESTED TO TAG TAG ON PLUS #6		

Fuel &amp; Motor Oil \_\_\_\_\_

Water Hauled \_\_\_\_\_

Rental Equipment \_\_\_\_\_

Cement Retainers 1-5 1/2" DHS @ 2,225' &amp; 579'

Cementing P-#6-143 SKS P-#7-46 SKS P-#8-90 SKS

Wireline 3-HSC HOLES @ 2,278' &amp; 624' &amp; 349'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	ROBERT WHITLEY	25		
Operator	HUMBERTO FIERRO # 123 TO YARD 1 1/2 HR	16		12 1/2
Helper	SANTOS HERNANDEZ			11
Helper	MARK FIERRO			11
Helper	RANDY LEE			11

## 16008

Date THU 11-4-99

Well No. SALAZAR Fed #3 Location \_\_\_\_\_ Company KimBell oil Co

6 1/2 HRS

Wireline \_\_\_\_\_

RCI-029643A

Date 11-4-99

Date: 10-28-99

Truck #: 141

Event: #	From:	To:	Hours
Event: #1	From:	To:	
Start: 0600	What: pre trip & flex Repair		2
Stop: 0800	Charge to:		
Event: #2	From: Aden Farm	To: Apache #8	
Start: 0800	What: Dr to loc & land F-T 405		2
Stop: 1000	Charge to: Kimball		
Event: #3	From: Apache #8	To: Salazar bed #3	
Start: 1000	What: Dr to loc & spot float 88 & F-T #405		2 1/2
Stop: 1230	Charge to: Kimball		
Event: #4	From: Salazar bed #3	To: Aden Farm	
Start: 1230	What:		3 1/2
Stop: 1600	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	John Medley		10
Diesel:	Helper		
Oil:	NM MILES: 128	CO MILES:	UT MILES:
Remarks:	Kimball Haul water tank to loc Spot float on loc for tubing		

8 hrs.

#1

3 hrs Kimball

8 hrs  
A Plus

Date: 11 4 99

Truck #: 141

Event: #1	From:	To:	Hours
Start: 0600	What: <i>prv trip</i>		
Stop: 0630	Charge to:		1/2
Event: #2	From: <i>Apalus Fm</i>	To: <i>Warren bed 4-35</i>	
Start: 0630	What: <i>Dr to loc 2 spot floor</i>		
Stop: 0930	Charge to: <i>Kimbell</i>		3
Event: #3	From: <i>Salazar 3</i>	To: <i>Warren 4 25</i>	
Start: 0900	What: <i>Mixed FT 400 + spot Hrd to</i> <i>Wrt for water transfer</i>		
Stop: 1130	Charge to: <i>Kimbell</i>		2
Event: #4	From: <i>Salazar 3</i>	To: <i>Apalus Fm</i>	
Start: 1130	What: <i>pick up float with 2 3/4" 1st EUE</i> <i>filling + Return to Fm</i>		
Stop: 1430	Charge to:		3 1/2
Event: #5	From:	To:	
Start: 1430	What: <i>inspection of Bore</i>		
Stop: 1500	Charge to:		1/2
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	<i>John M. Gallente</i>		9
Diesel:	Helper		
Oil:	NM MILES: <i>232</i>	CO MILES: _____	UT MILES: _____
Remarks:	<i>Kimbell Salazar Fm</i> <i>Haul float w/ 2 3/4" fty for</i> <i>well to H+Yard</i>		

11-5-99

*Unked 2 3/4"*  
*@ Kimbell well*  
*in Bore field*

*12*

*3 1/2 hrs*

Date: 11-5-99

Truck #: 141

Event: #1	From:	To:	Hours
Start: 0630	What: prc trip		
Stop: 0640	Charge to:		1/2
Event: #2	From:	To:	
Start: 0640	What: Dr to Bloomfield & inland tubings at Kimbell's yard & Return to Fair		2 1/2
Stop: 0830	Charge to: Kimbell		
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: Jim M. Catterton		3
Diesel:	Helper:		
Oil:	NM MILES:	CO MILES:	UT MILES:
Remarks:	Kimbell Salazar #3		
	Upload & by at Kimbell's yard		

#3

2 1/2 hrs