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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

**RECORDED**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 19, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 105, in NE 1/4 NW 1/4,

(Company or Operator) (Lease)  
C 25, Sec. 25, T. 25-N, R. 7-W, NMPM, Ballard Pictured Cliffs Pool

Unit Letter Rio Arriba County Date Spudded 4-24-61 Date Drilling Completed 4-30-61

Please indicate location:

D	G	B	A
E	X	F	H
L	K	J	I
M	N	O	P

990 N, 1650 W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	SAX
8 5/8"	112	140
2 7/8"	2819	210

Elevation 6929' Total Depth 2835 PBD

Top Oil/Gas Pay 2672' (Perf) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2672-2678; 2697-2707; 2712-2716; 2754-2762

Open Hole Y none Depth 2829 Depth Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 498 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,555 gal water & 30,000# sand

Casing Press. 568 Tubing Press. Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 21 1961, 19

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company

(Company or Operator)

Original Signed R. G. MILLER

By: (Signature)

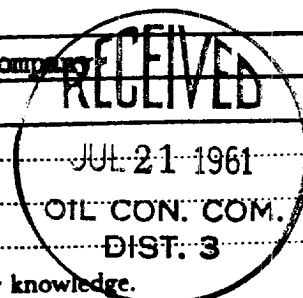
Title Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Name

Address Box 990 Farmington, New Mexico



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