

A 10x10 grid with an 'x' in the 4th column and 6th row.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079139-A
LEASE OR PERMIT TO PROSPECT _____
Warren-Federal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 23 1957
U. S. GOVERNMENT PRINTING OFFICE
FARMINGTON, CONNECTICUT

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

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Company WESTERN DRILLING COMPANY Address c/o Mr. Ben Donegan
7114 Central S.E., Albuquerque

Lessor or Tract Warren-Federal Field Canyon Largo State New Mexico

Well No. 1 Sec. 26 T. 25N R. 6W Meridian N.M.P.M. County Rio Arriba

Location 1500 ft. N of N Line and 1125 ft. E of E Line of Sec. 26 Elevation 6693
(Depth from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 29th, 1957 Signed Ben Bonefan
Title 7

The summary on this page is for the condition of the well at above date.

Commenced drilling September 23rd, 1957 Finished drilling October 10th, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2598 to 2640 (a) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

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 DEC 3 1955

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	110	70	Pump & Plug		
1-1/2"	2677	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 2677 feet, and from _____ feet to _____ feet
Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet

Ran Tubing

DATES

November 3rd, 1957 Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 942,000----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. after 10 $\frac{1}{2}$ -hour blow

EMPLOYEES

~~Benson-Montin-Greer~~....., Driller , Driller
Drilling Corp......, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2598	2598	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2598	2677	79	Sand
			TOP OF PICTURED CLIFFS (EL) 2598'

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

9-23-57 Moved in shothole rig to set surface casing. Spudded.

9-25-57 TD 110' RKB in 13' hole. Set 3 joints 100.45' of 9 5/8" OD 32# casing at 110' with 70 sacks cement circulated to surface.

Moved in rotary. Pressured up on 9-5/8" casing. No pressure decrease in 30 minutes.

0-10-57 TD 2677, RKB. Set 131 joints 2667, of 5-1-21 00 144-55 casting at 2677, with 100 sacks cement.

0-31-57 Moved in cable tool. Pressured up on 5-2/2 casing to 1000#. No pressure decrease in one hour.

T - 1-57 cleaned out to 26401.

L-2-5/ Perforated 2602-26221 with 4 shots per foot. Sandtraced

minute. After 105-hour blow flowing 942 MCF/day.

1-3-57 Rm 83 Joints 2608, of 1-1/4" EUE tubing landed at 2615' RKB.

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