U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078878 LEASE OR PERMIT TO PROSPECT ......

Canyon Largo Unit

## **UNITED STATES**

## DEPARTMENT OF THE INTERIOR

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ocatio	on 940	ft. $\begin{bmatrix} \mathbf{S} \\ \mathbf{S} \end{bmatrix}$ of $\mathbf{N}$	Line a	nd 1290ft.	ofW.	Line of Secti	on 28	- Eleva	tion 6562!
		ation given he determined fr				t record of the w	ell and all	work d	one thereon
) 18t (	as can be	determined if	om an a		ned blue	Jonathu	w (W	M. J.	Mathis)
ate	May	29, 1956				Title_Pe	troleum 1	Engine	er
		•	•		_	l at above date.	0		
omm	enced dril	lling 4-2	27	, 19	56 Finish	ed drilling5	-8		, 19. <u>56</u>
			OI	L OR GAS	SANDS C note gas by G)	R ZONES			
o. 1,	from	2178	_ to		No. 4	from 2236			
		2202				, from 2248	to	2256	(Gas)
o. 3,	from	2211	. to	2219 (Gas)	No. 6	from	to		
		,	_	MPORTAN					
•						, from			
o. 2,	from		- to			, from	to		
g:	TW. 1. 1. 4	701			NG RECO		Perfora	ted	
Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From-	То—	Purpose
5/8" 1/2"	s. If hugs	or bridgo were 8	pu <b>sels</b> t	est f <b>ör3\de</b> er, si <b>80</b>	Baker Beker	as been dynamind ; aterial used, positio	, <b>5148</b> sults	2186	Surface
र्धाः धाःस	ic reasons i	OF THE WORK BAR	THE TESUIT	st_ll_inerg_we	er any charl	l. Pleas state in do is made in the casto as been dynamical s	CONTRACTOR STATES	<b>##</b> XTT-	illing, tegethe: B <b>Leghteryo</b> n and cumber
<u>T</u> +				-		GAS-WELL	2236	2241	
							2248	2256	AT PRINTURG - FIECE
	·					ING RECORD			
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			<u>i</u>		ND ADAF	בא נש בשישים			
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Size	SI	bell used	Explosive t	used Qu	uantity 1	Date Depth shot	D	epth clear	ned out
							1		
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Cotary	y tools we	re used from	-0-	TOC	OLS USED	feet, and from		feet to	feet
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able 1	tools were	re used from <b>To cle</b> used from	-Q- an out	TOCfeet to after fracientxto	DLS USED 2378 Job DATES	feet, and from		feet to	feet
able 1	tools were	To cle	-0- an out	TOOfeet to after fracxicat to	DLS USED 2378 2 Job DATES	feet, and from	r in gas	feet to	feetfeet
Cable i Ti	tools were  tay 16  he production;	To cle used from ction for the f	-Q- en out , 1956 first 24 h	feet to after frac xient to  ours was	DLS USED 2378 2 Job DATES Put to	feet, and from feet, and from producingSHU	r In Gas ich	feet to feet to WELL.	feet feet feet feet feet feet feet feet
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The state of the s	tools were  tay 16  he production;	tion for the forward water; and cu. ft. per 24	-Q- an out , 1956 first 24 h % s hours	feet to after frac where to ours was ediment. 954,000	DLS USED  2378 2 Job  DATES Put to barr  Gallons	feet, and from feet, and from producingSHU rels of fluid of wh Gravity, °E s gasoline per 1,00	r In GAS ich	feet to feet to WELL % was	feet feet feet feet feet feet feet feet
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HISTORY OF OIL OR GAS WELL

16-200-2 U. S. SOUTH PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing state fully, and it any casing was "side tracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of prunping or bailing.

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