UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry No	tices and Reports on Wells		
		5.	Lease Number SF-078879
. Type of Well GAS	Land Comment of the C	6.	If Indian, All. or Tribe Name
. Name of Operator		7.	Unit Agreement Name
BURLINGTON RESOURCES OF			
RESOURCES OIL	& GAS COMPANY		Canyon Largo Unit
		8.	Well Name & Number
. Address & Phone No. of Opera			Canyon Largo U #54
PO Box 4289, Farmington, N	M 87499 (505) 326-9700	9.	API Well No.
. Location of Well, Footage,	Sec. T. R. M	10	30-039-05880 Field and Pool
990'FSL, 990'FEL, Sec.24, T		10.	Ballard Pict Cliffs
		11.	County and State
			Rio Arriba Co, NM
	NDICATE NATURE OF NOTICE, REPORT	OTHER	DATA
Type of Submission	Type of Action		
X Notice of Intent	Abandonment Chang		
Subsequent Deport	Recompletion New C	Construct	cion
Subsequent Report	Plugging Back Non-R	coutine i	racturing
	Casing Repair Water	Shut of	- F
Final Abandonment	Casing Repair Water Altering Casing Conve		
Final Abandonment	Casing Repair Water Altering Casing Conve _X_ Other - Restimulate		
	Altering Casing Conve _X_ Other - Restimulate		
Final Abandonment B. Describe Proposed or Comp	Altering Casing Conve _X_ Other - Restimulate		
3. Describe Proposed or Comp	Altering Casing Conve _X_ Other - Restimulate	ersion to	Injection
It is intended to restimu according to the Pull the 1 1/4" t 2777'. Run open h to surface with 4 Gilsonite, 0.4% f	Altering Casing Converged	ersion to ion of t ew total total de 2% gel, cidize a	depth at approximate the company of the subject well depth at approximate the company of the com
It is intended to restimu according to the Pull the 1 1/4" t 2777'. Run open h to surface with 4 Gilsonite, 0.4% f	Altering Casing Converged _X_ Other - Restimulate	ersion to ew total total de 2% gel, cidize a	depth at approximate pth. Cement casing 0.3% CFR-3, 5 pps and foam fracture
It is intended to restimu according to the Pull the 1 1/4" t 2777'. Run open h to surface with 4 Gilsonite, 0.4% f	Altering Casing Converged _X_ Other - Restimulate _X_ Other - Restimu	ersion to	depth at approximate the comment of the subject well depth. Cement casing 0.3% CFR-3, 5 pps and foam fracture in well to production
It is intended to restimu according to the Pull the 1 1/4" t 2777'. Run open h to surface with 4 Gilsonite, 0.4% f treat the Picture	Altering Casing Converged _X_ Other - Restimulate _X_ Other - Restimu	ersion to ew total total de 2% gel, cidize a	depth at approximate the comment of the subject well depth. Cement casing 0.3% CFR-3, 5 pps and foam fracture in well to production
It is intended to restime according to the Pull the 1 1/4" to 2777'. Run open hor to surface with 4 Gilsonite, 0.4% for treat the Picture. I hereby certify that the	Altering Casing Converge X_ Other - Restimulate pleted Operations alate the Pictured Cliffs format following procedure: ubing. Clean out open hole to ne ole logs. Run 3 1/2" casing to to 25 sacks Class "B" 50/50 poz w/2 luid loss, 3% Kcl. Perforate, and Cliffs formation. Clean out and correct.	ersion to	the subject well depth at approximate the Cement casing 0.3% CFR-3, 5 pps and foam fracture in well to production
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It is intended to restime according to the Pull the 1 1/4" t 2777'. Run open h to surface with 4 Gilsonite, 0.4% f treat the Picture	Altering Casing Converged _X_ Other - Restimulate	ersion to	the subject well depth at approximate the Cement casing 0.3% CFR-3, 5 pps and foam fracture in well to production

March Trendars

Canyon Largo Unit #54 **Pertinent Data Sheet**

API #: 300390588000

Location: 990 'FSL & 990 'FEL, Unit P, Section 24, T25N, R07W, Rio Arriba County, New Mexico

Latitude: 36 ° - 22.84 '

Longitude: 107 ° - 31.2 '

Field: Ballard PC

Elevation: 6832 GL

TD: 2771

6845 'KB

PBTD: 2771 '

DP #: 49077A

Spud Date: 12/13/54 Compl Date: 12/23/54

Lease: NM 6205-300 (Fed) **GWI:** 89.235 %

Initial Potential:

Initial Potential = 7085 Mcfd

NRI: 73.898 %

Orig SIP = 685 psi

Prop#: 7972000

Casing Record:

Hole Size (In.)	Csg Size (In.)	Wt. (#'s) & Grade	Depth Set (Ft.)	Cement (Sx.)	Cement (Top)
13 3/8	9 5/8	32 H-40	212	150	circ to surf
8 3/4	7	20 J-55	2,639	150	1645' (TS)
6 1/8	openhole		2,639 -2,771		, ,

Tubing Record:

<u>Tbg. Size</u>	Wt. & Grade	Depth Set	# Joints	<u>Comments</u>
1 1/4"	2.33 V55 IJ NU 10rd	2,712	84	4' perf it on btm

Formation Tops:

Ojo Alamo: 1,900 ' Kirtland Shale: 2,050' Fruitland:

2.355 Pictured Cliffs: 2,627'

Logging Record:

ES, GRN

Original Stimulation: SOF w/ 10,000 gal oil and 10,000# sd, 1157 Mcfd natural

Workover History:

None

Production History: 5/97 PC capacity: 20.0 MCF/D. 5/97 PC cum: 1919.0 MMCF.

Pipeline:

EPNG

Canyon Largo Unit #54

Section 24 P, T-25-N R-07-W Rio Arriba, New Mexico

Ballard Pictured Cliffs Wellbore Schematic

