

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~NO. 100000000~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

April 28, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 79, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D Sec. 21 T. 25N R. 7W, NMPM., Ballard P.C. Ext. Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

872'N, 1068'W

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	123'	81
5 1/2"	2332'	85
1 1/4"	2232'	---

County. Date Spudded. 3-12-59 Date Drilling Completed 3-18-59
Elevation 6527' Total Depth 2344' ~~xxxx~~C.O. 2312'

Top Oil/Gas Pay 2242(Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2242-2254; 2292-2304

Open Hole None Depth Casing Shoe 2342' Depth Tubing 2232'

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1877 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

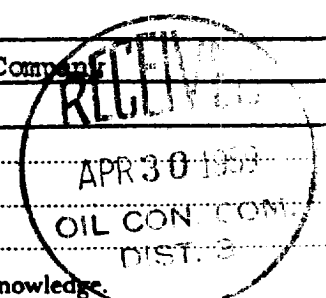
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,405 gallons water & 35,000# sand

Casing 613 Tubing 613 Date first new Press. 613 Press. 613 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 30 1959, 19.

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed C. D. COX
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC INDIAN OFFICE		
No. Copy	5	
Project	2	
Site	1	
Transporter		
File	1	✓