

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL 450 Cat FORMATION Pictorial 01443

COUNTY Pio. Maria DATE WELL TESTED December 12, 1955

Operator El Paso Natural Gas Lease Harvey State Well No. 2

Unit 2800'
1/4 Section 1600' Letter C Sec. 14 Twp. 29N Rge. 7E

Casing: 7.0 " O.D. Set At 2625 Tubing 1.25 " WT. 2.4 Set at 2673

Pay Zone: From 2625 to 2680 Gas Gravity: Meas. _____ Est. _____

Tested Through: Casing 5 Tubing _____

Test Nipple 1.045 " I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 650 psig Tubing: 650 psig S.I. Period 17 days

Time Well Opened: 12:42 P.M. Time Well Gauged: 3:42 P.M.

Impact Pressure: 30 psig Working pressure on tubing 42 psig

Volume (Table I). (a)

Multiplier for Pipe or Casing (Table II) (b)

Multiplier for Flowing Temp. (Table III) (c)

Multiplier for SP. Gravity (Table IV) (d)

Ave. Barometer Pressure at Wellhead (Table V)

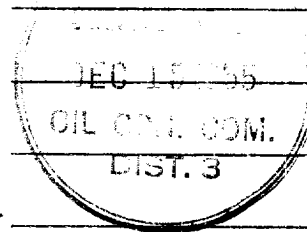
Multiplier for Barometric Pressure (Table VI) (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 2,506 Mcf

Witnessed by: _____ Tested by: T. B. Grant

Company: _____ Company El Paso Natural Gas Company

Title: _____ Title: Gas Engineer



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