District I PC Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals. & Natural Resources Department

Revised February 21, 1994

Form C-104

Instructions on back

Submit to Appropriate District Office 5 Copies

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

	Fe. NM 87504-2	2088				M 87504 -2 08					DED REPORT		
I.	RE					UTHORIZ	ATION	ΓΟ TRA		ORT OGRID Number			
Operator Name and Address Burlington Resources Oil & Gas									14538				
Burl PO B					3 Reas	son for Filing Co	ode						
Farm				- 7/11/9	6								
	4 API N	umber		1	⁵ Poo	ol Name				° Pool Code			
	30-039-6038				BALLARD PICTURED CLIFFS (GAS)					71439			
⁷ Property Code					* Property Name				° Well Number				
007102					HARVE	Y STATE	STATE		#2				
II. 10 Surfa	ce Locat	ion .											
UI or lot no.	Section	Townsh		nge	Lot.Idn	Feet from the	North/South I	1	from the	East/West Line W	County		
С	16	0.25	N	007W		1150	111		650	VV	RIO ARRIBA		
11 Bottom	Hole Lo	cation								····			
UI or lot no.	Section	Townsh	ip Rai	nge	Lot.Idn	Feet from the	North/South I	ine Feet	from the	East/West Line	County		
		3 Parkers M	the d Cada	1 34 C C	onnection Date	C-129 Permit	Number	1º C-129 E1	Factive De	17 C 120	Expiration Date		
12 Lse Code		3 Producing, Me	thod Code	"Gas Co	onnection Date	C-129 Perimi	Number	C-129 Ei	nective Da	ne C-129	Exp.ration Date		
III Oil an	d Coa Tr	anan artar									······································		
III. Oil an	u Gas 11		S Fransporter N	Name	10	POD	OD 21 O/G 22 POD ULSTR Location						
OG	OGRID 7057		and Addres	SS				G		and Description C=16=T025N=R007W			
/()5 /	P.O. BC		. 520				G		C-10-1023N-R007W			
		an rase	, 17, 199111										
					air dh								
IV. Produ	iced Wat	er											
		24 POD ULSTR Location and Description											
- V. Well C	ompletic	n Data				<u> </u>							
	ompletic	on Data	26 Ready Da	nte	2	TD		²⁸ PBTD		^{2s} Per	forations		
		on Data				TD		²⁸ PBTD					
[∏] Spt		on Data		ate Casing & Tu		-	² Depth Set	28 PBTD		²⁵ Per ³³ Sacks Co			
[∏] Spt	ıd Date	on Data				-	² Depth Set	²⁸ PBTD					
[∏] Spt	ıd Date	on Data				-	² Depth Set	28 PBTD					
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·· Spt	id Date "Hole Size Test Dat		C		bing Size	-	² Depth Set	28 PBTD	ssure		ement		
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VI. Well	id Date "Hole Size Test Dat	a	C	easing & Tu	bing Size	3	² Depth Set		ssure	³³ Sacks Co	ement		
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