District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

 $\hfill \square$  AMMENDED REPORT

I.							UTHORIZ	ATION T	го тр	ANSPO	ORT			
Operator Name and Address									<sup>2</sup> OGRID Number					
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North								162928 3 Reason for Filing Code						
Birmingham, AL 32503-2784								_						
4 API Number 5 Pool 1							l Name	CO - 8/1/97 Name 6 Pool Code						
								ED CLIFFS (GAS) 71439						
<sup>7</sup> Property Code <sup>8</sup> Prope							erty Name				9 Well Number			
0 <del>07102</del> HARV						HARVE	Y STATE		#2					
II. 10 Surfa	ice Loca	tion												
UI or lot no.	Section 16		riship )25N	Rang	ge )07W	Lot.ldn	Feet from the 1150	North/South Li N	1.0	t from the 1650	East	/West Line W	County REO ARRIBA	
11 Bottom	Hole Lo	cation		<u></u>			1	L			L		1 111111111	
Ul or lot no.	Section	Tow	riship	Rang	ge	Lot.Idn	Feet from the	North/South Li	ne Fee	t from the	East	/West Line	County	
12 Lan Code		T 13 Decdusin	g Method Co		14.0-4.04		15 C 120 P		1 2 100	=				
12 Lse Code		13 Producin	g Methou C	ode	14 Gas Co	onnection Date	15 C-129 Permi	t Number	16 C-129	Effective D	ate	17 C-129 Date	Expiration	
III. Oil an		ransport												
	nsporter GRID		<sup>19</sup> Transpo and A	orter Na Address		20 F		21 O/G		22 POD ULSTR Location and Description				
70	)57	₽.0.	SO FIELD SER BOX 1492								C-16-T025N-R007W			
		EL PA	SO, TX 79978	8	. <u>—</u> ——	1 11 11 11	Grander de			e de la composition				
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IV Drodu	and Wat	~**							edd galler o'r egel T	er s ggi Shebes				
IV. Produc	ced Wat		POD					<sup>24</sup> POD U	JLSTR L	ocation and	Desc	rintion		
		23	POD					<sup>24</sup> POD U	JLSTR L	ocation and	Desc	ription		
V. Well C		23	POD  26 Read	iv Date		27	TD			ocation and	Desc		vations	
V. Well C	Completi	23		dy Date		27-	TD		ULSTR L	ocation and	Desc	ription  29 Perfo	orations	
V. Well C	Completi	23	<sup>26</sup> Read		e ing & Tub					ocation and				
V. Well C	Completion of Date	23	<sup>26</sup> Read					2		ocation and		<sup>29</sup> Perfo		
V. Well C	Completion of Date	23	<sup>26</sup> Read					2		ocation and		<sup>29</sup> Perfo		
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V. Well C	Completion of Date	23	<sup>26</sup> Read					2		ocation and		<sup>29</sup> Perfo		
V. Well C	Completion of Date  Hole Size	on Data	<sup>26</sup> Read					2		ocation and		<sup>29</sup> Perfo		
V. Well C	Completion of Date  Hole Size	on Data	26 Read	31 Cas	iing & Tub	ing Size	32	Depth Set	28 PBTD			<sup>29</sup> Perfo	nent	
V. Well C  25 Spu  30  VI. Well T	Completion of Date  Hole Size	on Data	26 Read	31 Cas		ing Size		Depth Set				<sup>29</sup> Perfo	nent	
V. Well C  25 Spu  30  VI. Well T	Completion of Date  Hole Size	on Data	26 Read	31 Cas	iing & Tub	ing Size	32	Depth Set	28 PBTD			<sup>29</sup> Perfo	ressure	
V. Well C  25 Spu  36  VI. Well T  34 Date New Oi	Completion of Date  Hole Size	on Data  a  35 Gas Del	26 Read	31 Cas	sing & Tub	ing Size	37 Test Length	Depth Set	28 PBTD			<sup>29</sup> Perfo	ressure	
V. Well C  25 Spu  36  VI. Well T  34 Date New Oi  40 Choke Size	Fest Data	a  35 Gas Del  41 Oil	26 Read	31 Cas	36 Test Da  42 Water  Division h	ate	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pi	ressure	33	<sup>29</sup> Performance of Sacks Cen <sup>39</sup> Csg. Pro <sup>45</sup> Test Mo	ressure	
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