NERGY AND MINERALS DEPARTMENT

	TOT MIND INTINE		
	PO. OF ESPICE RECEIVED		
	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
I.	PRORATION OFFICE		

I.

I.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR		OR ALLOWABLE AND OPORT OIL AND NATURAL GAS			
Operation OFFICE SIMS OIL COMPA	NY, INC.				
Address BOX 1097, FARM	INGTON, N. M.	· · · · · · · · · · · · · · · · · · ·			
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Go Casinghead Gas Conde Change name of C	pperator from Kimbell 0:1	C.		
and address of previous owner	to Sims Off Co.,	Inc effective 1-1-83	}		
DESCRIPTION OF WELL AND Lease Name Liberman	Well No. Pool Name, Including F	ormation Kind of Leas	Federal NM-017630		
Location M 99	C Feet From The S	ne and990 Feet From	The W		
4	wnship 25 N Range	Part	io Arriba County		
	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	and one of this form in the beautiful		
Name of Authorized Transporter of Oil					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? Wh	en		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	<u> </u>		Depth Casing Shoe		
	T	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	įt, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
GAS WELL		<u> </u>			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE	ČE .	OIL CONSERVATION DIVISION			
hereby certify that the rules and ruleis on have been complied with bove is true and complete to the	and that the information given	BY Stank J. Javes			
L'Alamen	4	TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104.			
E. A. Clement, Agent	twe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

(Title)

4-10-83

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.