

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM- 011639	
2. NAME OF OPERATOR Kimbell Oil Company of Texas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1097, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter P, 990' FSL & 990' FEL Sec. 5, T25N, R7W		8. FARM OR LEASE NAME Liberman	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6407' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5, T25N, R7W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. dig temporary pit
2. pull out of hole, circulate
3. set bridge plug @ 6584', spot 50' of cement above plug
4. spot cement plugs as follows: Gallup 5601', plug 5551'-5656' inside/outside of 5 1/2" Mesaverde 3761', plug 3711'-3811' inside/outside of 5 1/2" Chacra 3070', plug 3020'-3120' inside/outside of 5 1/2" Pictured cliffs 2205', plug 2155'-2255' inside of 5 1/2" Fruitland 2050', plug 2000'-2100' inside of 5 1/2" Ojo Alamo 1740' top, plug 1690'-1790' inside/outside of 5 1/2" 1850 base, plug 1800'-1900' inside of 5 1/2" perfs as follows: 5656', 3811', 3120', 1690'
5. cut off wellhead and install P&A marker as per BLM requirements
6. remove all production equipment and tank, fill in pit
7. rehabilitate surface/reseed as per instructions
8. work planned to commence in April 1988.

See actual RECEIVED
FEB 16 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Susan M. Loeit

TITLE Production Superintendent

DATE 2-10-88

(This space for Federal or State office use)

APPROVED-
AS AMENDED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 09 1988

AREA MANAGER

*See Instructions on Reverse Side

NMOCG

BUREAU OF LAND MANAGEMENT
Caller Service 4104
Farmington, New Mexico 87499

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 1 Liberman

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 325-4572.

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

- 1) Move Gallup plug up to 5315'-5415'
- 2) move Ojo Alamo (Base) plug up to 1645'-1745'
- 3) move Ojo Alamo (top) plug up to 1446'-1546'
- 4) add Surface Casing Shoe plug 285'-185' inside & outside 5 1/2" casing
- 5) add 50' Surface plug inside & outside 5 1/2" casing

Office Hours: 7:45 A.M. to 4:30 P.M.