

U. S. LAND OFFICE -----

SERIAL NUMBER -----

LEASE OR PERMIT TO PROSPECT -----
Contract #117

UNCS-5
Acctg-1
File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OWWO
MV only

SUPPLEMENTAL
LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Northwest Production Corporation Address 520 Sims Bldg., Albuquerque, N. M.
Lessor or Tract "E" Field Tapacito PC
Well No. 3-34 Sec. 34 T. 26N R. 3W Meridian N7N County New Mexico
Location 1090 ft. N. of 3 Line and 1650 ft. E. of W Line of Section 34 Elevation 7342 ungr
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed RAY PHILLIPS
Ray Phillips

Date October 4, 1957 Title Asst Manager, Prod Operations

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- **September 14** -----, 19**57** Finished drilling ----- **September 16** -----, 19**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	3936	to	3950	C	No. 4, from	6118	to	6126	C
No. 2, from	6030	to	6092	C	No. 5, from	6170	to	6178	C
No. 3, from	6092	to	6110	C	No. 6, from	6182	to	6186	C

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
2-3/8	4.7	8-RD	---	6003.81			
1-1/2	2.3	10-RD	---	3829.32			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----September 26-----, 1937----- Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, ~~cu~~ ft. per 24 hours ~~CAOF 825~~ mv Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. SI-MV-1214 SI PC 889. CAF 1261 MCF (AOF)

EMPLOYEES

L. F. Stone	Driller	Driller
	Drig. Eng.	
	Driller	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

[illegible][illegible]

CONFIDENTIAL

well placed on production after test of hardware indicated complete reproduction of the pictured cities and hardware formations.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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