

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

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99 MAR 29 PM 1:02

010 ALBUQUERQUE, N.M.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Jicarilla Contract 117

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 117E 3

9. API Well No.

30-039-06200

10. Field and Pool, or exploratory Area

Tapacito PC/Blanco MV

11. County or Parish, State

Rio Arriba NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090' FSL, 1650' FWL, Sec. 34, T26N, R3W, N.M.P.M.

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APR 21 1999

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance to NMOCDC Order DHC-2149, this well was commingled as follows:

2/26/99 MIRU. TOH and laydown 1 1/4" tubing. Attempt to release seal assembly, could not.

3/1/99 Ran freepoint. Cut off tubing at 5504'. TOH. TIH with overshot.

3/2/99 Could not catch fish. TOH. TIH and mill out tight spot at 5495'. TOH.

3/3/99 TIH with overshot. Jar on fish. No movement. TOH. TIH. Catch fish.

3/4/99 Jar fish loose. TOH and laydown packer and seal assembly. TIH with string mill. Mill out scale.

TOH. TIH with packer milling assembly.

3/5/99 Mill out packer. TOH. TIH with RBP and packer. Set RBP at 6000'. Set packer at 5700'.

3/8/99 Swab Cliffhouse. Rec 30 BW and trace of gas.

3/9/99 Dump sand on plug. Pull packer to 5397'. Sqz. cement Cliffhouse with 100 sks 0.4% versaset followed by 225 sks Class B with 3#/sk gilsonite, 0.3% halad-9, 0.2% CBL, & 1% CaCL2. (403 cu. ft.). WOC.

3/10/99 TOH with packer. TIH with bit. Tag cement at 5537'. Drill cement.

3/11/99 Drill cement to 5910'. Circ. clean.

3/12/99 TOH. TIH with packer tested casing to 600 psi-ok. TOH. TIH with retrieving head. Release plug.

3/15/99 TOH with RBP. TIH with production tubing.

3/16/99 Clean out to 6252' with air mist. Ran 199 joints 2 3/8", 4.1#, J-55 tubing set at 6160'. Install single wellhead.

14. I hereby certify that the foregoing is true and correct.

Signed Monica Taylor Title Production Assistant Date 3/25/99

(This space for Federal or State office use)

Approved by Don R. Stetson Title Lands and Minerals Division Chief Date APR 20 1999

Conditions of approval, if any:

TAURUSEXPLORATION, INC.
AN ENERGEN COMPANY

Engineering Chart

Sheet No.

Of

File

Appn.

Date

By

Subject

JICARILLA 117E #3

UNIT N, SEC 34, T26N, R3W

3/25/99

PC PERFS
3936'-60'MV PERFS
6050'-6186'

10 3/4" 32.75" @ 195'

7 5/8" 26.40" @ 4130'

2 3/8" 4.7" @ 6160'

Top of LINER @ 4013'

5 1/2" 14/15.5" @ 6252'