

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Contract #200	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Huerfalia Apache Tribe of Ind.	
2. NAME OF OPERATOR Southern Union Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 808 - Farmington, New Mexico				8. FARM OR LEASE NAME Huerfalia #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190 feet from South line and 1850 ft. from West line. At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 9	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUNDED June 26, 1965				16. DATE T.D. REACHED July 2, 1965	
17. DATE COMPL. (Ready to prod.) July 14, 1965				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7250 ft. D.F.	
19. ELEV. CASINGHEAD 7238				20. TOTAL DEPTH, MD & TVD 3950	
21. PLUG, BACK T.D., MD & TVD 3919				22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary Tools				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3911 ft. - 3942 ft. Pictured Cliffs MD & TVD	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric & Gamma-Ray Correlation	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"	24.00	17 1/2 ft.	12-1/4"	120 sacks	
5-1/2"	15.56	3949 ft.	7-7/8"	150 sacks + 100 lbs.	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)
				1-1/2"	3930
31. PERFORATION RECORD (Interval, size and number) Perf. 1 shot/ft. 3911 ft. - 3942 ft. Total of 31 holes. 0.40" hole size.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3911 - 3942 AMOUNT AND KIND OF MATERIAL USED Sand water & Carbon Dioxide Dreg w/ 50,000 sand and 65,352 gallons water and 30 tons of liquid CO₂.	
33. PRODUCTION					
DATE FIRST PRODUCTION July 23, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST July 23, 1965	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL—BBL. 273	GAS—MCF. 2,382
FLOW, TUBING PRESS.	CASING PRESSURE 144 psi	CALCULATED 24-HOUR RATE 623	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Some used for fuel, vented, etc.) Vented				TEST WITNESSED BY James McDaniel	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Gilbert D. Roland, Jr.		TITLE Drilling Superintendent		DATE August 2, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

(See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						38. GEOLOGIC MARKERS		
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
						Hirtland	2140	
						Fruitland	2590	
						Pictured Cliffs	3600	
						Lordsburg	4050	