

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC 153
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. JICARILLA 153 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T26N R5W SWSW 990FSL 1090FWL		9. API Well No. 30-039-06211
		10. Field and Pool, or Exploratory SO BLANCO PICTURED CLIFFS
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-28-01 MIRU. ND WH. NU BOP. TOOH w/96 jts 2 3/8" tbg. TIH w/4 1/2" csg scraper to 3000'. TOOH. SDON.

11-29-01 (Bryce Hammond & Rod Velarde, Jicarilla Tribal representatives on location). TIH w/4 1/2" cmt retainer, set @ 2994'. PT tbg to 1500 psi, OK. Circ hole clean w/48 bbl wtr. PT 4 1/2" csg to 500 psi, failed. Plug #1: pump 32 sx class "B" neat cmt on top of cmt retainer inside csg @ 2580-2994' to cover Fruitland & Kirtland tops. TOOH to 2548'. Reverse circ hole clean w/20 bbl wtr. Circ 0.5 bbl cmt to surface. TOOH. TIH, perf 3 sqz holes @ 2520'. TOOH. TIH w/4 1/2" cmt retainer, set @ 2452'. Load csg w/4 bbl wtr. PT 4 1/2" csg to 500 psi, failed. Plug #2: pump 16 sx Class "B" neat cmt on top of cmt retainer inside csg @ 2245-2452' to cover Ojo Alamo top. WOC. SDON.

11-30-01 (Bryce Hammond & Rod Velarde, Jicarilla Tribe on location). TIH, tag TOC @ 2321'. TOOH to 1338'. Load hole w/3 bbl wtr. PT csg to 500 psi, failed. TOOH. TIH, perf 3 sqz holes @ 1400'. TOOH. TIH w/4 1/2" cmt retainer, set @ 1338'. Load hole w/wtr. PT csg to 500 psi, failed. Attempt to

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #9610 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Rio Puerco

Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 12/06/2001

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By <u>/s/ Patricia M. Hester</u>	Lands and Mineral Resources	Date JAN 9 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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complete surface restoration - costs attached

**Additional data for EC transaction #9610 that would not fit on the form**

**32. Additional remarks, continued**

establish injection. Plug #3: pump 16 sx Class "B" neat cmt on top of cmt retainer inside csg @ 1131-1338' to cover Nacimiento top. WOC. SDON.  
12-1-01 (Bryce Hammond, Jicarilla Tribe on location). TIH, tag TOC @ 1178'. TOOH. Load hole w/3 bbl wtr. PT csg to 500 psi, failed. TIH, perf 3 sqz holes @ 245'. TOOH. Establish circ down csg & out bradenhead w/8 bbl wtr. Plug #4: pump 109 sx class "B" neat cmt down csg & out bradenhead. Circ 5 sx cmt to surface. WOC. ND BOP. Cut off WH. Cmt fell 2' in csg annulus & 43' in 4 1/2" csg. Pump 36 sx Class "B" neat cmt to fill csg & annulus. Install dry hole marker w/5 sx Class "B" neat cmt.  
RD. Rig released.

Well plugged and abandoned 12-1-01

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.