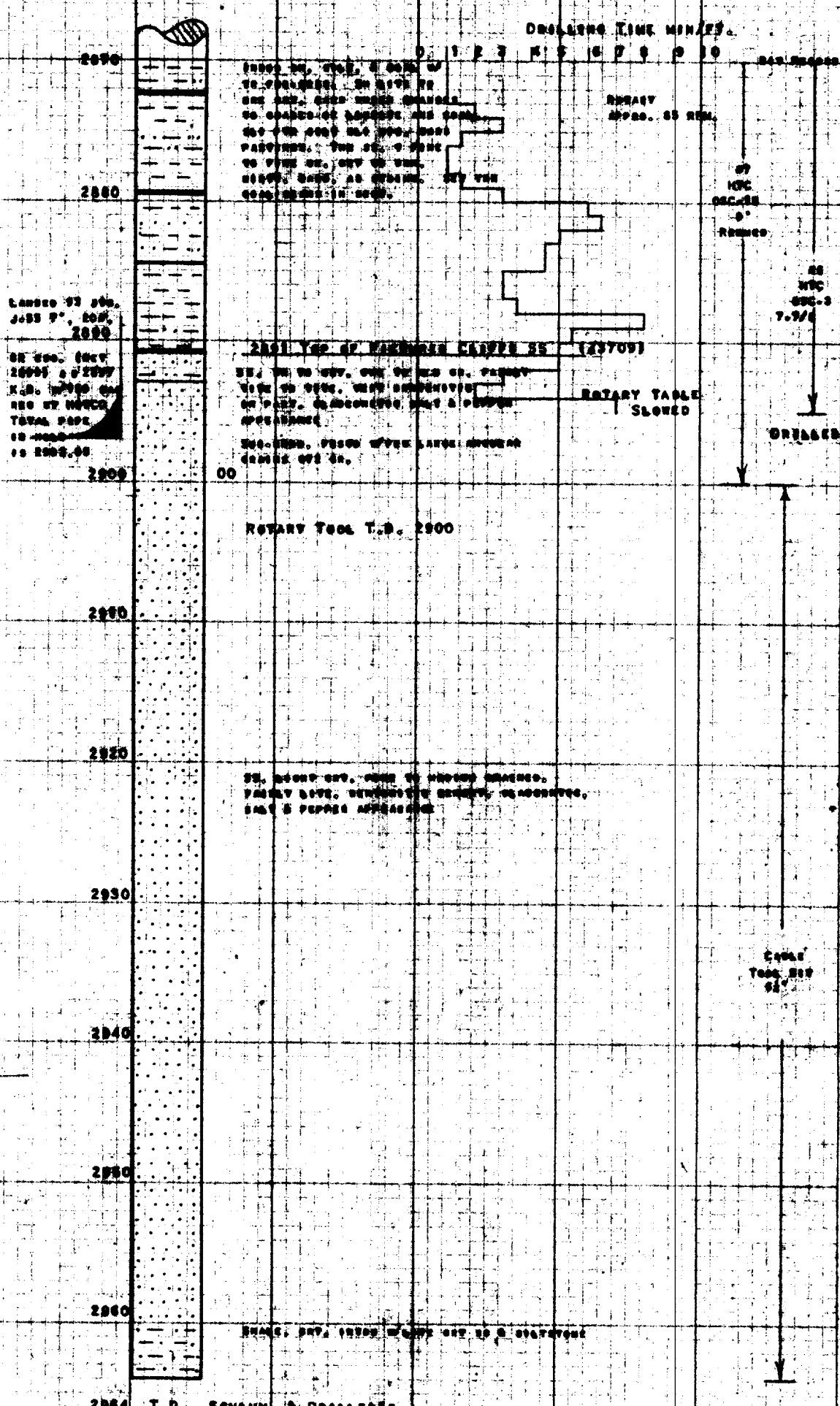


THE MID OIL COMPANY
 DEWELL 12 WELL
 100' S. 100' E. Sec. 13, T. 20N, R. 5W
 100' S. 100' E. CORNER, 100' N. 100' E.
 ELEVATION: 6587' Gr.
 6600' A.S.

Detail Log



CASING RECORD:
 SURFACE RAN 7-2000, 10\"/>

DRILL STEM TEST RECORD: NONE RUN
WELL HISTORY:
 10/7/55 HART UP
 10/8/55 RUNNING AND DRILLING SURFACE HOLE.
 10/9/55 RAN SURFACE CASING
 10/15/55 RAN SCHUMACHER CEMENT AND RAN PRODUCTION CASING
 10/16/55 RELEASED PUMP AT 2:00 A.M.
 10/20/55 WORKED ON CABLE TOLLS
 10/30/55 PERFORATED AND SET CEMENT
 11/3/55 DRILLING CEMENT SECTION
 11/3/55 RAN SCHUMACHER DR. TEMP. INDUCTION
 11/4/55 RAN TUBING & SAND PACKED
 11/5/55 SURFACING & SLOWING WELL
 11/5/55 SHUT-IN
 11/23/55 COMPLETE

TREATMENT RECORD:
 10/30/55 PERFORATED CASING FROM 2882-2884 WITH 4 HOLES
 BY WELCO. SOURCE: FROM 2882-2884 WITH 75 BAR
 RUN BY WELCO. SPICES OPEN 4 TIMES. FINAL
 SHEETS PRESSURE 3000 PSI.
 11/4/55 SAND-PACK FROM 2877-2884 WITH 450000 SAND AND
 35,100 GAL WATER (1.2% SAND/WATER) BY WELCO.
 BRACKEN FROM BATH TUBS. DR. TUBING 11000 IN
 CASING. AVERAGE INJECTION RATE 22.5 GAL/MIN.
 MAX. PRESSURE OF TUBING 22000 TUBING. 10000 PSI.
 FINAL PRESSURE 10000. DISPLACED CASING WITH
 5000 GAL WATER.
 11/5/55 SHABBING

COMPLETION DATA:
 CALCULATED OPEN FLOW 11,700 MCF/D @ 1000 PSI
 SICP 10229 104029 784 MCF/D NATURAL

GEOLOGY AND LOG BY GEORGE F. GINA
 SUPERVISED BY E. F. COLGAN

