

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____	
2. NAME OF OPERATOR Merrion & Bayless			
3. ADDRESS OF OPERATOR Box 1541 Farmington, New Mexico			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1560 fsl & 1700 fel At top prod. interval reported below Same At total depth same			
14. PERMIT NO.		DATE ISSUED April 19, 1967	
15. DATE SPUDDED 4-25-67		16. DATE T.D. REACHED 4-30-67	
17. DATE COMPL. (Ready to prod.) 6-11-67		18. INTERVALS (DF, RKB, RT, GR, ETC.) * 448 ground level	
20. TOTAL DEPTH, MD & TVD 3870		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE INTERVALS HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD) Chacra 3692 -3710		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings in well)			
CASING SIZE 2-7/8"	WEIGHT, LB./FT. 6.5	DEPTH SET (MD) 3680	HOLE SIZE 4-3/4
CEMENTING RECORD 170 sax		AMOUNT PULLED none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE 1-1/2"	DEPTH SET (MD) 3710		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3692-3710 w/ 3 shots per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) perf 3675-76		AMOUNT AND KIND OF MATERIAL USED set retainer at 3645 and squeezed w/ 35 cu ft	
33.* PRODUCTION			
DATE FIRST PRODUCTION 6-11-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) waiting tie-in			
DATE OF TEST 6-11-67	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. 510 MCF/D
FLOW. TUBING PRESS. 890	CASING PRESSURE 890	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 510 MCF/D	WATER—BBL. OIL GRAVITY-API (CORR.) none
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R L Bayless		TITLE DATE 6-19-67	

*(See Instructions and Spaces for Additional Data on Reverse Side)