

**NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco-Pictured Cliffs FORMATION Pictured Cliffs  
COUNTY Rio Arriba DATE WELL TESTED 1-13-56

Operator STANOLIND OIL & GAS CO. Lease Jicarilla Contract 155 Well No. 6  
1/4 Section 3E Unit Letter P Sec. 21 Twp. 26N Rge. 3W 5 W  
Casing: 5 - 1/2 " O.D. Set At 2964 Tubing 2-3/8 " WT. 4.7 Set at 2884  
Pay Zone: From 2905 to 2928 Gas Gravity: Meas. \_\_\_\_\_ Est. 0.65  
Tested Through: Casing \_\_\_\_\_ Tubing X  
Test Nipple 1.995 I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1040 psig. Tubing: 1040 psig. S.I. Period 7 days  
Time Well Opened: 11:30 A.M. Time Well Gauged: 2:30 P.M.  
Impact Pressure: 62 psig.  
Volume (Table I). . . . . 6622 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 0.995 (b)  
Multiplier for Flowing Temp. (Table III) . . . . . 1 (c)  
Multiplier for SP. Gravity (Table IV) . . . . . 1 (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . . 11.4  
Multiplier for Barometric Pressure (Table VI) . . . . . 0.991 (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 6529

Witnessed by: \_\_\_\_\_ Tested by: H. D. Adams  
Company: \_\_\_\_\_ Company Stanolind Oil and Gas Company  
Title: \_\_\_\_\_ Title: Jr. Petroleum Engineer