

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

August 5, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Johnston State, Well No. 4, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 36, T. 26N, R. 6W, NMPM., South Blanco P.C. Pool
Unit Letter

Rio Arriba

County. Date Spudded 5-8-58 Date Drilling Completed 5-16-58
Elevation 6356' Total Depth 2680' ~~3300'~~ C.O. 2640'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

1090'S, 990'W

Top Oil/Gas Pay 2563' (perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2563-2582; 2598-2616

Open Hole None Depth 2678' Depth Casing Shoe 2622
Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2885 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,800 gal. water and 35,000# sand

Casing 885 Tubing 885 Date first new
Press. 885 Press. 885 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>118'</u>	<u>150</u>
<u>5 1/2"</u>	<u>2668'</u>	<u>150</u>
<u>1 1/4"</u>	<u>2622'</u>	<u>---</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 7 1958 August 5, 1958

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title _____

El Paso Natural Gas Company
(Company or Operator)

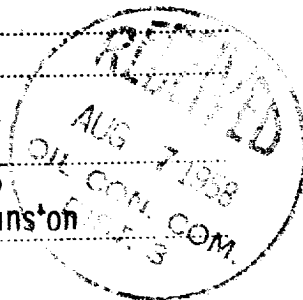
By: Original Signed D. C. Johnston
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSIC
AZTEC DISTRICT OFFICE

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