

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company

Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FSL & 1850' FWL Sec. 32 T26N R5W Unit K

5. Lease Designation and Serial No.

Jicarilla Apache 155

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 155 12

9. API Well No.

30-039-06231

10. Field and Pool or Exploratory Area
**Basin Dakota/Blanco
South P C**

11. County or Parish, State

Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Downhole Commingle

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/22/00 MIRUSU.

08/23/00 Take readings, 200 PSI on CSG & TBG. RU & flow well back. Pump 6 BBLS to kill well. NDWH & NUBOP. TOH & Lay down blast JTS. Subs & Seal assembly. SDFN

08/24/00 Blow well down. TIH w/packer plucker. 6 Drill collars drifted in hole w/95 stands. SDFN.

08/25/00 Check well, 100 PSI on TBG & CSG. Blow well back. Run 10 stands. RU swivel & air pack. Started CIRC well. Mill packer out & CIRC well clean. SDFN.

08/28/00 Take readings, 100 PSI on CSG. Blow well down. TIH w/production string. Tag fill @ 7122'. Pulled 3 JTS. Land TBG @ 7048'. Ran 221 JTS. F Nipple, Perf. Sub 1 JT & mule shoe collar. NDBOP & NUWH. RU swabbing tool. Swab on well, fluid level @ 5700'. Recovered 18 BBLS. SDFN.

08/29/00 Take readings, TGB 400 PSI & CSG 200 PSI. Swab on well, fluid level @ 5500'. Made 25 swab runs. Recovered 12 BBLS. SD.

RDMOSU Rig Released @ 10:00 hrs on 08/29/00

14. I hereby certify that the foregoing is true and correct

Signed Melissa Velasco-Price Title **Permitting Assistant**

Date **09/14/00**

(This space for Federal or State office use)

Approved by For Brian W. Davis

Title **Lands and Mineral Resources**

Date **SEP 26 2000**

Conditions of approval, if any: