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U.S.G.S.							
LAND OFFICE							
TRANSPORTER	OIL		<u> </u>				
	GAS	<u></u>					
OPERATOR							
PRORATION OF							
Operator Superon Energy							
	C 24 44	2.0. Box 208,					
Address	Box	309	3,				
Address  2.0. Reason(s) for filing	Box	ODS prope	r box				
Address	Box	20! prope	r box				
Address		208	3,				

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
<b>.</b>	TRANSPORTER OIL GAS  OPERATOR  PRORATION OFFICE  Operator		and the second s				
	Supron Energy Corporation Address						
	P.O. Box 898, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	THE STREET	je in name	of operator		
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	program	King of Lease	Lease No.		
	Jicarilla "D"	1 Tapacado Picto		State, Federal	Contract		
	Location Unit Letter <b>D</b> ; 119	<b>0</b> Feet From The <u>NOYER</u> Line	e and <u>590</u>	Feet From T	The West		
	Line of Section 32 Tow	nship 26 Rozth Range	3 West , NM	PM, Rio	Arriba County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	<b>S</b>		A second second		
	Name of Authorized Transporter of Oil				ed copy of this form is to be sent)		
	Name of Authorized Transporter of Cas  Gas Company of New Me		bional Bldg	yed copy of this form is to be sent)  Dallas. Texas 75270			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually conne	ected? Whe	·n		
	If this production is commingled wit COMPLETION DATA						
	Designate Type of Completio		New Well   Workove	er Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations Depth Casing Shoe						
		TUBING, CASING, AND			SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	32:	SACKS CEMENT		
				alves of load oil	and must be equal to allows		
V.	7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Data First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of lest		, , , , , , , , , , , , , , , , , , , ,			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M	MCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (S)	nut-is)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE	011		ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED UND 1 97 N. E. MAXWELL, JR.				
			PETROLEUM ENGINEER DIST. NO. 3				
Original Signed By Rudy D. Motto  Rudy D. Motto (Signature)			TITLE	to be filed in	compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened				
	Area Superintende	tests taken on the well in accordance with RULE 111.					
(Title)  June 25, 1977  (Date)			sile on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
			Separate Forms C-104 must be filed for each pool in multiply completed wells.				