Form (A)	n <b>9-</b> 8 pril 19	8 <b>31 b</b> 52)	
	3	2	

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bu Ap	dget Bureau No. proval expires 12-	42-R-359.3. 31-55.
_	ency	·
Allottee	Contract	#120
Lease No.	***************************************	

TICE OF INTENTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHUT-OFF	34 OE7
OTICE OF INTENTION TO CHANGE PLA	ANS	SUBSEQUENT REPORT	OF SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO TEST WATER	R SHUT-OFF	SUBSEQUENT REPORT	OF ALTERING CASING	
OTICE OF INTENTION TO REDRILL OF	R REPAIR WELL	SUBSEQUENT REPORT	OF REDRILLING OR REPAIR.	
OTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT	OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR AL	TER CASING	SUPPLEMENTARY WELL	L HISTORY	
OTICE OF INTENTION TO ABANDON W	/ELL	Completing		X_
(INDICATE	ABOVE BY CHECK MARK NATU	IRE OF REPORT, NOTICE	, OR OTHER DATA)	
	*****		September 23	, 19 <u><b>\$7</b></u>
ll No. "C" 11-32 is loca	ited 1850 ft. from	N line and 165	ft. from E line of s	ес. 32
84/4 HE/4 32 (4 Sec. and Sec. No.)	26K (Twp.) (Ra		MPH (Meridian)	
Wildest (PC)	Rio Arril		Has Harien	
(Field)	(County or Su		(State or Territory)	
			roposed casings; indicate mudding ork)  Casing tested cike	
TD 3420'. PBD 3370' Perf 3330-3351 w/4 \$ 36,000# ed. BD 2200	. MI & RU compl PV. Frac Picture 6. IP 21009. At IR 64 BPM. Clea 10-RD tubing at :	unit 9-8-57.  ed Cliffe w/4  vg 17000. Pi  med out to 3	Casing tested oka 6,360 gals water an nel 18000. Stdg 40 370'. Set 3315.39' bd well in and rele	y• d O#.
TB 3420'. PBD 3370' Perf 3330-3351 w/4 \$ 36,000# ed. BD 2200 Used 190 bells. Avg of 1½" CB J-55 2.3# unit 10 as 9-12-57.  I understand that this plan of work r ompany	MI & RU complete.  PY. Pyac Picture.  IP 21009. And IR 64 BPM. Close 10-RD tubing at 10-RD tub	unit 9-8-57.  ed Cliffe w/4  vg 17006. Pi.  med cut to 3  3327.44°. Swi	Casing tested oka 6,360 gals water an nel 1800#. Stdg 40 370'. Sec 3315.39' bd well is and rele  REFERENCE OIL COPE.	y• d O#.
TD 3420'. PRD 3370' Perf 3330-3351 w/4 \$ 36,0006 ed. BD 2200 Beed 190 bells. Avg of 1½" GB J-55 2.36 unit 10 en 9-12-57.  I understand that this plan of work r ompany	MI & RU complete. Prac Picture.  IP 21009. And IR 64 BPM. Close 10-RD tubing at 3 SIFIP.	unit 9-8-57.  ed Cliffe w/4  vg 17006. Pi.  med out to 3  3327.44°. Swi	Casing tested oka 6,360 gals water an nel 1800#. Stdg 40 370'. Sec 3315.39' bd well is and rele  RELL  SEP 2.5 1957  OIL COPE.  DIST. 2  urvey bern operations may be	y. d Of.