

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface 1550'N, 990'W

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-06244 DIST. 3

RECEIVED
JUL 20 1992
OIL CON. DIV.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Klein

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T-26-N, R-6-W
NMMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUNDED 12-4-59	16. DATE T.D. REACHED 11-4-91	17. DATE COMPL. (Ready to prod.) 12-01-91	18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6762'	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 5775'	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS yes
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24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mesa Verde (5174-5302')

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	163'		240 sx	
7"	23.0#	3956'		310 sx	
4 1/2"	10.5#/11.6#	5697'		321 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	CRACKER SET (MD)
					2 3/8"	5282'	

30. TUBING RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5174-5302'	58,000# 20/40 sand and 86,450 gal. fluid

31. PERFORATION RECORD (Interval, size and number)
5174-94', 5204-14', 5220-26', 5238-45', 5274-80', 5293-5302'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 12-1-91	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing, capable of comm. hydrocarbon prod.	WELL STATUS (Producing or shut-in) shut in
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DATE OF TEST 1-9-92	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 400	GAS—MCF. 400	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 220	CASING PRESSURE 550	CALCULATED 24-HOUR RATE →	OIL—BBL. --	GAS—MCF. 3197	WATER—BBL. --	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

TEST WITNESSED BY
L. Byars

35. LIST OF ATTACHMENTS
temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Affairs DATE 7-14-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2173'	2446'	White, cr-gr ss..	Ojo Alamo	2173'	
Kirtland	2446'	2640'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2446'	
Fruitland	2640'	2935'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2640'	
Pictured Cliffs	2935'	3782'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2935'	
Chacra	3782'	4551'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3782'	
Mesa Verde	4551'	4611'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4551'	
Menefee	4611'	5142'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4611'	
Point Lookout	5142'	5775'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5142'	