The second complete and the se	Reason(s) for riling (Check proper box) New Well Fiscompletion	REQUEST F AUTHORIZATION TO TRAN ON COMPANY ive, Farmington, New Mex Change in Transporter of: Oil Dry Gas	ico 87401 Other (Please	ATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 1974 CON. COM. DIST. 3	
	If change of ownership give name and address of previous owner	Casinghead Gas Condens	sate			
H.	DESCRIPTION OF WELL AND LEASE Lease Name Jicarilla Contract 155 3 South Blanco Pictured Cliffs State, Federal or				Federal Lease No.	
	Location				0.100 001.010	
	Unit Letter F : 16	95 Feet From The North Line	and 1695	_ Feet From The _	West	
	Line of Section 32 Tow	wnship 26-N Range	5-W , NMPM,	Rio Arri	Da Coun'y	
***	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	s			
IJI.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approved c	opy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)					
	Northwest Pipeline Cor	poration			ton, New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte Yes	ay when	5-14-57	
		th that from any other lease or pool,	give commingling order	number:		
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover		ug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		Total David		B,T,D.	
	Date Spuided	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	
	Perforations			De	opth Casing Shoe	
	Pe.ioidiisiis					
		TUBING, CASING, AND	DEPTH SE		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE				
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	able for this depth or be for full 24 hours) OH. WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)					
					noke Size	
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.		as-MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F G	ravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) C	hoke Size	
	- control of the cont		1			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 7 1974			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
			By Original Signed by A. R. Kendrick			
			TITLE PETROLEUM ENGINEER DIST, NO. 3			
	Original Signed by		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	G. L HAMILTON					
	(Signature) Area Administrative Supervisor		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Title)					
	December 28, 1973					
	(Dute)					