

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NM 04076**

LEASE OR PERMIT TO PROSPECT

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MAR 4 1958

OIL CON. COM.
DIST. 3UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **San Juan Gas Company** Address **300 S. N. Highway, Tulsa, Oklahoma**Lessor or Tract **Wildcat** State **New Mexico**Well No. **36-E** Sec. **36** T. **26N** R. **2W** Meridian **N.M.P.M.** County **Rio Arriba**Location **Section 36** Elevation **7814**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Robert C. Pearson**
Date **February 27, 1958** Title **Vice President**

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3978** to **4074** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **Surface** to **245** No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
8-5/8	24	8	GFI	30.9	32'			
5-1/2	14	8	GFI	31.1	32'			
HELIX OF IT OF CYS MET								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	81	50	Howce		
5-1/2	4110	150	Howce 2 plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **4110** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

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U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

pressure 1800 psi; (venting pressure 1800 psi; injection rate to 100 ml/min.

October 17, 1956

1000 PPM CHLORIDE

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ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 11-27-2018 BY 60322 UCBAW/STP

October 13, 1956

XXXX 28,000 lbs 20-40 band 20,000 gallons: Rab 2" EUE Taps to 1915

Fac. tested: Breakdown pressure 2200 psi. Reading pressure 1700 psi.

October 13, 1956

..... МОЩЬ ОН 'УМОР' ПРАТРЕЧУМЪ

95-1111-130

Drilled out cement and perf. (out. 4018-4036)

10-10-68

2000 psi. Part 4010 is 4011 & 4012. Squeeze pressure 2600 psi.

RECEIVED: 7:10 PM
POSTOFFICE BOX 41021
SAN FRANCISCO, CALIF. 94101

[illegible]

150 sacks (75 sacks

800-124-1171

of _____

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December 3, 1956

50 sacks of regular cement

September 23, 1956

shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

If the well has been dynamited, give date, size, position, and number of casing, state fully, and if any casing was made in the casing, state fully, and if any casing was made in the casing, state fully.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the same, and the results of the work.

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]