NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land. submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, New Mexico		September	26, 1958			
H CONSI	TATIO	ON CON	(Place) AMISSION			(Date)				
ANTA FE,										
entlemen:										
				tention to commence the	Drilling of a well to be OIL COMPANY	known as				
			Paul Will		., Well No2	in	The well			
			(Lease)			line and	III)			
			et from the	fest line of Section	35 , T/ 26H					
GIVE LO			SECTION LIN	Gamel Blance	• (P.C.) Pool,	Ri	Arribe Cou			
31.230				If State Land the Oil ar	nd Gas Lease is No					
				If patented land the ow	mer is Paul	Williams				
D	G B A Address 600 West Central Avenue - Albaquerque,									
-,,		We propose to drill well with drilling equipment as follows:								
#2 ⋅ E	F	G	н	• • • • • • • • • • • • • • • • • • • •	on 0° to approxima					
The status of plugging bond is										
		*			nner Drilling Com					
I.	K	J	1	-						
	.,	_	D							
М	N	0	P	We intend to complete	this well in the Pletur	ed Cliffs	••••			
М	N	0	P	We intend to complete formation at an approx	this well in the Pletur	ed Cliffs				
		-		We intend to complete formation at an approx CASING 1	this well in the Pictur cimate depth of PROGRAM	ed Cliffs				
We pro		-		We intend to complete formation at an approx	this well in the Pictur cimate depth of PROGRAM	ed Cliffs	••••			
We pro	opose to u	use the fo	ollowing strings of Casing	We intend to complete formation at an approx CASING 1 of Casing and to cement to Weight per Foot	this well in the Pictur cimate depth of PROGRAM hem as indicated:	red Cliffs	3050 ,			
We pro	opose to i	use the fo	ollowing strings	We intend to complete formation at an approx CASING 1 of Casing and to cement to	this well in the Pictur cimate depth of	Depth	3050 f			
We pro	opose to i	use the fo	ollowing strings of Size of Casing	We intend to complete formation at an approx CASING 1 of Casing and to cement to weight per Foot	this well in the Pletur timate depth of	Depth 2001	3050 f			
We pro- 8ize of 10-3/4* 5-1/2*	opose to u	10	Size of Casing -3/A P OD -1/2 P OD	We intend to complete formation at an approx CASING I of Casing and to cement t Weight per Foot	this well in the Platur cimate depth of	Depth 2001	3050 g Sacks Cement 200			
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We pro- 8ize o 10-3/4* 5-1/2* If cha	opose to u	10 5.	Size of Casing 3/A OD 1/2* OD	We intend to complete formation at an approx CASING 1 of Casing and to cement to Weight per Foot dvisable we will notify you	this well in the Platur cimate depth of	Depth 200' 3050'	3050 _f Sacks Cement 200			
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We prosect the state of the sta	opose to u	10 5.	Size of Casing 3/A OD 1/2* OD	We intend to complete formation at an approx CASING 1 of Casing and to cement to the second	this well in the Pictur cimate depth of	Depth 200' 3050'	3050 Sacks Cement 200 200 200			
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We proved. Size of 10-3/4* 5-1/2* If cha ADDI	opose to u of Hole inges in the	10 5.	Size of Casing 3/A ** OD 1/2* OD plans become a	We intend to complete formation at an approx CASING 1 of Casing and to cement the Weight per Foot disable we will notify your recompletion give full decay and the second	this well in the Picture cimate depth of	Depth 200' 3050' Work.) SEP OIL COMPA (Company or Operator) RIGINAL H. E. Acid	3050 (Sacks Cement 200 200 200 2 1958 ON. CC			

FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator SKELLY OIL COMPANY Unit Letter Section 35 Township 26 MORTH Actual Footage Location of Well: 1450 feet from the MORTH line and	Rang 6	WEST		County	O ARRIBA WEST	Well No.						
Unit Letter B Section Township 26 MORTH Actual Footage Location of Well: 1450 feet from the MORTH line and	Rang 6	WEST		County RI		1 1						
Actual Footage Location of Well: 1450 feet from the NORTH line and	Pool plat d	WEST	feet	RI								
1450 feet from the WORTH line and	Pool plat d	South !	feet	from the	WKST							
Ground Level Elev. Producing Formation	plat d	South lated 4			ALCOHOL V	line						
1.2 FASSER 44		South ! lated 4			De	edicated Acreage:						
Pistaged 611ffs		lated 4				160 Acres						
Ref: GLO 1. Is the Operator the only owner in the dedicated acreage out	and to ap											
who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65–3–29 (e) NMSA 1935 Comp.)												
2. If the answer to question one is "no," have the interests of	of all the	owners b	een co	nsolidated	by communitize	eton agreement or other-						
wise? YESNO If answer is "yes," Type of					/1							
3. If the answer to question two is "no," list all the owners a				ests below		PETAFD /						
Owner		Land De	scripti	on	SI	P 2 9 1958						
					OIL	CON. COM.						
SECTION B				 -	٦ 📐	EDITION						
SECTION B		1 .				RTIFICATION						
/450,					in SECTION	tify that the information A above is true and combest of my knowledge and						
-1190'					Name ORIGIN SIGN Position Company Date	Letrict Forenan						
				- 1		ptember 26, 1958						
35		<u> </u>										
	-				shown on the plotted from surveys made supervision,	tify that the well location e plat in SECTION B was field notes of actual e by me or under my and that the same is true to the best of my knowledge						
0 330 660 990 /320 /650 /980 Z310 Z640 Z00	00 150	0 1000	, <u>.</u>	500 0	Registered and/or Land	tember 1958 Professional Engineer Surveyor Leese						

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

DISTRIBUTION

NO.
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Operator

Santa Fe

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Tate Land Office

Tansporter

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