

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 10, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Johnston State, Well No. 6, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
E 36 T 26N R 6W, NMPM. South Blanco P. C. Pool  
Unit Letter

Rio Arriba County Date Spudded 6-30-58 Date Drilling Completed 7-5-58  
Elevation 6618 Total Depth 2958 ~~2958~~ C.O. 2930

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2866' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2866-2878; 2894-2918  
Open Hole None Depth 2957 Depth 2911  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Size        Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used):        bbls. oil,        bbls water in        hrs,        min. Size       

GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	117'	100
5 1/2"	2947'	150
1 1/4"	2911'	---

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment: 2277 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

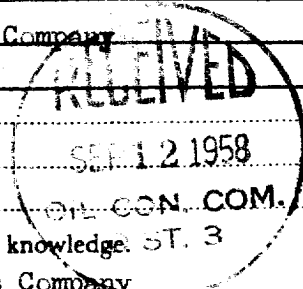
sand): 34,800 gal. water & 40,000# sand.

Casing 918 Tubing 918 Date first new         
Press. 918 Press. 918 oil run to tanks       

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:       



I hereby certify that the information given above is true and complete to the best of my knowledge. ST. 3

Approved SEP 12 1958, 19      

El Paso Natural Gas Company  
(Company or Operator)

Original Signed F. H. WOOD

By:         
(Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Petroleum Engineer  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMIS-**  
**AZTEC DISTRICT OFFICE**

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