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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-291-35</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Sou. Petroleum State</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>	9. Well No. <b>3 (PC) (OWO)</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>26N</b> RANGE <b>6W</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated Chacra &amp; So. Blanco P. C.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6210' GL</b>	12. County <b>Rio Arriba</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Fracture Treatment</b>	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-19-66 tested liner w/4000# O. K. Perf. Chacra 3297-25' w/1 SPF; 3275-81' w/3 SPF; 3306-12' w/3 SPF. Frac w/25,000# 20/40 sand, 26,920 gallons water w/4# FR-8/1000 gal. Max. pr. 4000#, BDP 1800#, tr. pr. 2800-3100-3200#. I.R. 24 BPM. Dropped 2 sets of 18 balls each, flushed w/930 gallons water. ISIP 1400#, 5 Min. SIP 1200#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Original Signed F. H. WOOD</b>	TITLE <b>Petroleum Engineer</b>	DATE <b>7-20-66</b>
Original Signed by <b>A. R. Kendrick</b>	PETROLEUM ENGINEER DIST, NO, 3	DATE <b>JUL 25 1966</b>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		