

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-291-35**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>El Paso Natural Gas Company</b>	7. Unit Agreement Name
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>	8. Farm or Lease Name <b>Sou. Petroleum State</b>
4. Location of Well UNIT LETTER <b>C</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>26N</b> RANGE <b>6W</b> N.M.P.M.	9. Well No. <b>3 (PC) (OWO)</b> 10. Field and Pool, or Wildcat <b>So. Blanco P. C. &amp; Undesignated Chacra</b>

15. Elevation (Show whether DF, RT, GR, etc.) <b>6210' GL</b>	12. County <b>Rio Arriba</b>
--	---------------------------------

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well deeper to total depth of 3343'. Ran 105 joints 2 7/8", 6.4#, J-55 casing set at 3343'. Pin at 3333'. Baker safety joint at 2409', cemented w/50 sacks regular cement w/1/8# fine Tufplug/sk. Preceded w/10 bbls. gel water. W.O.C. 18 hours. Ran temperature survey. Survey showed no cement over Chacra formation. Perf. 2 holes at 3180', cemented through perfs w/25 sacks regular cement w/6# Halad "9", good circulation throughout job, left 85' cement in casing. W.O.C. 18 hours. Top of cement by temperature survey at 2800'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by A. R. Kendrick TITLE Petroleum Engineer DATE 7-20-66

APPROVED BY Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE JUL 25 1966

CONDITIONS OF APPROVAL, IF ANY: