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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 7, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Jicarilla Gas Unit, Well No. 1, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease) WBN

G

Sec. 31

T. 26N

R. 5W

NMPM.,

Basin Dakota

Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Section 31

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>536</u>	<u>400</u>
<u>5-1/2"</u>	<u>7252</u>	<u>500</u>
<u>2-1/16"</u>	<u>6850</u>	

County. Date Spudded April 18, 1961 Date Drilling Completed May 4, 1961

Elevation 6417' (RDB) Total Depth 7229' PBDT 7188'

Top ~~Gas~~/Gas Pay 6888 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6 shots per foot 6894-6903'.

Open Hole None Depth 7227' Depth 6850'  
Casing Shoe 7227' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil \_\_\_\_\_ to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in JUN 8, 1961 hrs. min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 952 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,000 gallons water and 30,000 pounds sand.

Casing \_\_\_\_\_ Tubing 1600 Date first new  
Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Completed May 29, 1961, as Basin Dakota Field Development well. See Form C-104  
filed June 7, 1961, for Otero Chacra Zone, prior to tying into pipeline system a packer  
leakage test will be run.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 8, 1961, 19\_\_\_\_\_

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

L. R. TURNER

By: \_\_\_\_\_

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Address Attn: L. O. Speer, Jr.

Title Supervisor-Dist. # 3

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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