NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

		(Subm	it to appropr	iate Distri	ct Offi	ce as	per Com	mission R	ule 1106)			
Name of Con	•			• • • • • • • • • • • • • • • • • • • •		Addre	ss			· · · · · · · · · · · · · · · · · · ·		
	Pan America	m Petro							gton, New			
Lease			,]	Well No.	1	Letter	1	Township		Rang		
Date Work P	illa Gas Un			_1	G.		131	T-26-	<u>-N</u>	R-	5-W	
Date Work P	erformed	Pool	Basin De	akata				County	Arriba			
				A REPORT	OF: (Check	approprie		MILLE			
Beginn	ing Drilling Ope	rations		sing Test an					Explain): Fr	ac Tr	eatment	
Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Frac Treatment Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
33,000 g and 30,0 2300, av plug at Fraced t 30,000 p average at 6850!	e Dakota zo allons wate 00 pounds s erage 2400, 6785'. Per hese perfor ounds sand. 1600. Avers . Landed B Basin Dakot	r contained. Factorial Freeze	iming 5 ressurers e injection (Chacra s with 28,5 wrers were ction rat ubing at	oounds of s were - lon rate some 3577 500 galli- re - Breste 41.2 1 68631.	f Wi- Brea 31 b 3-357 ons w akdow barre Land	4 per kdom arrei 7, 3: ater n 90: ls per ed Gl	r 1000 a 1100 ls per 589-35 ecuta 0-750, er min	galleng psi, ma minute. 93' with ining 1 maximum ute. Se tubing a	s, 1 percentinum 270 Set magn 6 shots percent Ca 1750, min t producti	nt CA O, mi nesiw per f ACL 2 nimum Lon p	CL 2 nimum m Bridge cot. and 1550, acker	
Witnessed by				Position	Position			Company				
		F	ILL IN BEL					PORTS OF	NLY			
D F Elev.	15				INAL W	ELL D	ATA	75 · ·		7.		
D F Elev. T D			PBIL	PBTD			Producing Interval Completion Date			mpletion Date		
Tubing Diam	Tubing Diameter Tubing Depth		L	Oil String Di		ng Diame	ter Oil String		ng Dept	Depth		
Perforated In	terval(s)		···		, . , . . l . <u>.</u> .							
Open Hole Interval						Producing Formation(s)						
				RESUL	TS OF	WORK	OVER					
Test	Date of Test	Oi	l Production BPD		Producti CFPD	on		roduction PD	GOR Cubic feet/	Вы	Gas Well Potential MCFPD	
Before Workover												
After Workover												
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by Original Signed Emery C. Arnold						Name ORIGINAL SIGNED BY						
Title						Position R. M. Bauer, Jr.						
6						Senior Petroleum Engineer Company						
JUN ⁹ 1961							Pan American Petroleum Corporation					