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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico  
(Place)

June 7, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Jicarilla Gas Unit, Well No. 1, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease) WBN  
G, Sec. 31, T. 26N, R. 5W, NMPM., Otero Chacra Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Section 31

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>536'</u>	<u>400</u>
<u>5-1/2"</u>	<u>7252'</u>	<u>500</u>
<u>2-1/16"</u>	<u>3581'</u>	

County. Date Spudded April 18, 1961 Date Drilling Completed May 4, 1961  
Elevation 6417 (RDB) Total Depth 7229' PBD 7188'

Top ~~Gas~~/Gas Pay 3570 Name of Prod. Form. Chacra

PRODUCING INTERVAL -

Perforations 6 shots per foot 3573-3577', 3589-3593'

Open Hole None Depth 7229' Casing Shoe 7227' Depth 3581' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water, in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1454 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 28,500 gallons water and 30,000 pounds sand.

Casing Press. 1050 Tubing Press. 1025 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter None

Gas Transporter Unknown

Remarks Completed May 29, 1961, as Otero Chacra Field Development well. See Form C-104 dated June 7, 1961, for Basin Dakota zone. Prior to tying into pipeline system a packer leakage test will be run.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 8 1961, 19\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. #3

By: ORIGINAL SIGNED BY  
L. R. TURNER (Signature)

Title Administrative Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation  
Box 480, Farlington, New Mexico  
Address Attn: L. O. Spaer, Jr.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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