

[illegible]

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 12, 1957 Title Division Production Syst.

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~October 17~~, 19~~55~~ Finished drilling ~~November 18~~, 19~~55~~

OIL OR GAS SANDS OR ZONES
(Denote gas by *G*)

No. 1, from 1923 to 1924 (4) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	124.21	150			
7	2529	150			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2935 feet, and from _____ feet to _____ feet.

Cable tools were used from 2935 feet to 2945 feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé.-----

If gas well, cu. ft. per 24 hours **2525 Maf** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 975

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

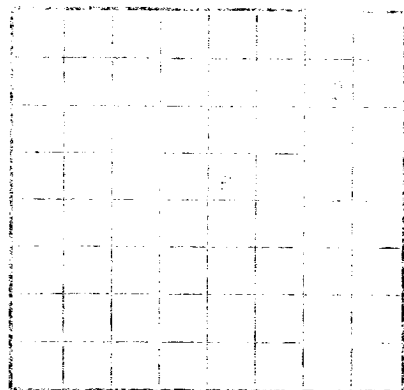
FROM—	TO—	TOTAL FEET	FORMATION
			<u>SCHLIMBERGER FORMATION TOPS</u>
		Kirtland	2529
		Fruitland	2735
		Pictured Cliffs -	2923
			<u>SAND-FRACING OPERATIONS</u>
		Sand fraced from 2923-2995 with 45,000# sand and 37,200 gallons water. Formation broke down at 2175# tubing pressure. Average injection rate 2 1/2 Bbls./Minute. Final pressure 850#. Flushed with 113 Bbls. N.O.	

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company Name _____
Address _____
State _____
County _____
Location _____
The information given below is a complete and correct record of the well and all workings thereon so far as can be determined from all available records.

Date of completion _____
The summary on this page is for the completion of the well at _____
Comments _____

OIL OR GAS SALES OR PRODUCTION

(Check one)



IMPORT AND EXPORT DATA

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 10-45094-2

MIDDING AND CEMENTING RECORD

Depth of casing	Where set	Amount of cement	Method used	Kind of sand	Amount of material

SHOOTING RECORD

Depth of casing	Depth of shot	Quantity	Date	Depth of casing

TOOLS USED

Tools used from _____ to _____
Cable tools were used from _____ to _____
Cable tools were used from _____ to _____

REMARKS

For a complete history of the well, please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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