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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Bessos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	10 Tradio Otti Olevana ivitorale dile								Well API No.			
Meridian Oil In	nc.			· · · · · · · · · · · · · · · · · · ·								
P.O. Box 4289.	P.O. Box 4289, Farmington, New Mexico					87499 DECE				IVEM		
seson(s) for Filing (Check proper box)						t (Please capie	m n			J		
low Well		Ames is 1	•	_				AN1 019	390 -			
ecompletion V	Oil Casingbood	_	Dry Ger Conden	_								
Change in Operator change of operator give same	OIL CON. D				DIV.							
d address of provious operator					 			DIST.	3			
L DESCRIPTION OF WELL			-							•••		
.coss Namo	Well No. Pool Name, Include			•			Kind of Lease State, Federal or Fee		Lease No.			
Klein A	11 Basin Frui			itland Coal			SF-030560					
Accession	(20			- 17		- 1400			П.			
Unit LetterB	_ :520_		Feet Pro	om The 🍱	orth Lie	1400	F4	et From The _	Last	Line		
Section 31 Townshi	26N Range 6W			, NMPM,			Rio Arriba Comey					
							-	-				
II. DESIGNATION OF TRAN		OF OI			RAL GAS	e address to wi	ich annaud	come of this fo	er is to be s			
						x 4289	• • •			 ,		
Meridian Oil Ir	ghead Gas		or Dry	Gas 🔯		e address to wi				ent)		
El Paso Natural		many	<u> </u>		1	x 4990.						
f well produces oil or liquids,					Is gas actually connected? When							
ve location of tanks.		31	26N									
this production is commingled with that V. COMPLETION DATA	from any other	iense or p	pool, giv	e comming	ing order num	DET:		,	_	·		
		Oil Well	7	Jes Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion					<u> </u>		1	1 7	1			
ate Spudded	Date Compt.	•	Prod.		Total Depth	24.15		P.B.T.D.				
5-21-57	11-30-89				2437 Top Oil/Gas Pay			Tubing Depth				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Fruitland Coal				100			2282 46'				
erforations	FIGIL.	<u>tanu C</u>	.uar_		<u> </u>			Depth Casin	· /			
2147-2235'/Fru	uitland (Coal				_				_		
	TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT 100 sxs					
12 1/4'' 7 7/8''	8 5/8" 5 1/2"			2435			150 sxs					
7 770	2 3/8"			2282.46'								
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE									
IL WELL (Test must be after			of load o	oil and must	be equal to or	exceed top alle whod (Flow, pr	owable for the	ec)	for full 24 No	(53.)		
Date First New Oil Rua To Tank	Date of Test				FIGUREIN	same (1.10m, b.						
ength of Test	Tubing Pressure			Casing Pressure			Choke Size					
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF				
		·										
GAS WELL								~				
Actual Frod. Test - MCF/D	Longih of Test			Bbls. Condenses MMCF			Gravity of Condensate					
Section Market (sing backers)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choks Size					
esting Method (pitet, back pr.) back pressure	TSTM				279 (SI)							
IL OPERATOR CERTIFIC	'ATE OF	COMP	TIAN	ICF.	<u> </u>							
I bereby certify that the rules and regal							NSERV	ATION	DIVISI	ON		
Division have been complied with and that the information given shove								MAR 0 7 1990				
is true and exceptate to the best of my knowledge and belief.					Date	Approve		MAR V	1 1330			
Sent Road	hule	/				• •			_/)	,		
Jugger Juna	nue				By_			1) E	3/200			
Peggy A. Bradfi	ield	Regula		Affai	11		SUPE	AVISOA	DISTRIC	T #3		
Prisated Name 1-9-90		726 05	Title		Title							
Date	··	326 - 97	/ <u>2.7</u>	<u> </u>	1							
			•		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or despend well must be accompanied by tabulation of deviation tests taken in accordance. with Rule 111.

Commence of the second of the

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.