

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~Oil~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 1, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY Paul Williams, Well No. 1, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 35, T. 26N, R. 6W, NMPM., South Blanca - Pictured Cliffs Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A . #1
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded Dec. 21, 1957 Date Drilling Completed Dec. 28, 1957
Elevation 6686' D.P. Total Depth 3020' PBTD 2981'

Top ~~Gas~~/Gas Pay 2915' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2915-23' & 2951-72' with 4 shots per ft.

Open Hole None Depth 3017' Depth 3017'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1630 MCF/Day; Hours flowed 3

Choke Size Open 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand & 40,000 gals. water

Casing _____ Tubing _____ Date first new
Press. 760# Press. 760# oil run to tanks

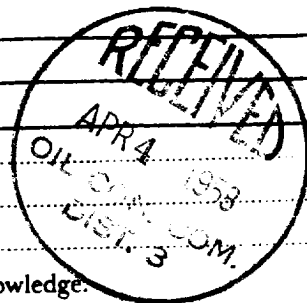
Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
OD 10-3/4"	231	200
OD 5-1/2"	3016	150
2" EUE	2921	

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 4 1958, 19____

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title _____

SKELLY OIL COMPANY

(Company or Operator)

By: J. E. Cooper
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name SKELLY OIL COMPANY

Address Box 426
Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No Copies Received <input checked="" type="checkbox"/>		
RECEIVED		
DATE	BY	
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Transporter		
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