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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210		Sa	inta Fe	, New M	exico 875	04-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.				-		AUTHORII					
Operator							1	NPI No.			
Texaco Exploration and Production Inc.							30	039 95440			
	gton, Nev	v Mexic	o 87	401							
Reason(s) for Filing (Check proper box)					_	vet (Please expl					
New Well	Oil	Change in	Transpo Dry Ga		E	FFECTIVE 6	-1-91				
Recompletion Change in Operator	Casinghes	i Gas 🔲	Conden	_							
If change of operator give name	co Inc.	3300	North	Butler	Farmin	gton, New	Mexico 8	7401			
and address of previous operator										•	
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including								Lease Lease No.			
PAUL WILLIAMS	1 BLANCO P.C.				Signe.			Federal or Fee 897620			
Location Unit LetterA	:1190		. Feet Pr	OKE 1194	RTH Lin	e and1190) Fe	et From The EA	IST	Line	
Section 35 Township	, 26	BN	Range	6W	,N	MPM,	RIO	ARRIBA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate Meridian Oil, Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499						
If well produces oil or liquids, pive location of tanks.	duces oil or liquids, Unit Sec. Twp. Rgs on of tanks. A 35 26N 6W					y connected? YES	When	? UNKNOWN			
If this production is commingled with that	rom any othe	r lesse or	pool, giv	e commingi	ing order num	ber:					
IV. COMPLETION DATA		10::31::1		es Well	New Well	Workover	D	Plug Back S	Daalu	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well 		MER ALON		Morrover	Deepen 	ring pace 12	TIME KCS A	pili kely	
ale Spudded Date Compil. Ready to Prod.					Total Depth	•	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND						NG RECOR	D				
HOLE SIZE						DEPTH SET		SACKS CEMENT			
											
V. TEST DATA AND REQUES	T FOR A	LLUW A	ABLE ABLE	il and must	he equal to or	exceed top allo	wable for this	depth or be for	full 24 hour	w.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
			·				<u> </u>	CAS	2 1/	- (2) -	
Length of Test	Tubing Pressure				Casing Pressure			A STATE OF THE STA			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			"JUN2 4 1991			
GAS WELL	·	··						OIL CO	N. DI	V .	
Actual Prod. Test - MCF/D Length of Test						sate/MMCF	T	SOM	Pa:3	***********	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ire (Shut-ia)		Choke Size		1	
	1 == 2=		T V 4 2 -	or	ļ						
VI. OPERATOR CERTIFICATE OF COMPLIANCE					(DIL CON	SERVA	ATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					1						
is true and complete to the best of my knowledge and belief.					Date Approved						
2.m. Mille	<u>ال</u>				Bv		13 ···	i) d			
Signature	í	Div One	ore F	nar	-		01100		7		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

June 18,1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.