Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II 1000 Rio Brazos Rd., Aztec, NM 87410

REQI	JEST FOI	R ALL	.OWAB	LE AN	D AUT	HORIZ	ATION				
	TO TRAN	ISPO	RT OIL	AND N	IATUR	AL GA	S				
Operator MERIDIAN OIL, INC.					<u> </u>		Well A	API No.			
P.O. BOX 4289, FARMINGTON	, NEW MEXICO 8	7499-4289)								
ason(s) for Filing (Check proper box)					Othe	r (Please exp	olain)				
New Well Recompletion Oil	Change in Transporter of: Oil Dry Gas				0 0 0 1 9 3						
Change in Operator X Ca	singhead Gas	=======================================	ondensate				W U L	17 21			
If change of operator give name and address of previous operator	UNION OIL CO	OMPANY O	E CALIFORN	IA DRA LINOC	AI 3300 N	BUT CD CUI	TE 200 EARLAN	NOTON NE			
II. DESCRIPTION OF					712,0000 14.	DO TELLI GOT	1 E 200, 1 Anmii	NGTON, NE	WEXICO 8	3/401	
Lease Name JOHNSTON A COM	V	Veli No. i	Pool Name, I	ncluding Form	nation		Kind of Lease	STATE		Lease No.	
Location				SOUTH BLAI	NCO PICTO	HEDCUFFS	State, Federal or	Fee	E-291-3	5	
Unit Letter B	: 990'	F	eet From The	NORTH	_Line and	1650'	Feet From The	!	EAST	Line	
Section 36 Township	26N	Ra	inge	6W	,NMPM,		RIO ARRIBA		County		
III. DESIGNATION OF	TRANS	PORT	FR O	F OIL	AND	JATHR	AI GA	9			
Name of Authorized transporter of Oil		Condensa			Address		ss to which app		of this form	is to be sent	
Name of Authorized Transporter of Casinghead	1 Gas	7 0	Dry Gas	<u> </u>	Add						
El Paso Natural Gas Co. If well produces oil or liquids,		Sec.	Twp.		Address P.O.	Box 499	ss to which app 0, Farmi	ngton,	of this form in Nm 87	is to be sent) 401	
give location of tanks.			•	Rge.		ually connecte	ed?	When?			
f this production is commingled with that from a	any other lease or p	pool, give o	commingling (order number							
IV. COMPLETION DAT	ΓΑ										
Designated Type of Completion 00			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	'v Diff Res'	
Designated Type of Completion — (X) Date Spudded	Date Comp. Re	adv to Pro	od.		Total Dept	<u> </u>		P.B.T.D.	<u> </u>	<u> </u>	
Elevations (DF, RKB, RT,GR, etc.)											
	RKB, RT,GR, etc.) Name of Producing Formation				Top Oil/Ga	as Pay		Tubing Dep	Tubing Depth		
Perforations								Depth Casir	ng Shoe		
	TUBING	G. CAS	SING A	ND CF	MENT	ING R	FCORD	S			
HOLE SIZE	TUBING, CASING AND C				DEPTH SET			SACKS CEMENT			
							10€	the table to			
							6.03	IAN 2	91993	1603	
V. TEST DATA AND R	FOLIEGE	EOE	ALLC	NA/A DI				11 58.40	5 5 34 i	15 @	
	LQUEST	FUR	ALLC	WANDL			C		rt. Di	W.	
OIL WELL (Test must be after re		ume oficad	oil and must	be equal to o	r exceed top	allowabove i	for this depth o	r be for full 2	4 flours.)		
Date First New Oil Run To Tank	Date of Test				Producing	Method	(Flow, pump, gas, l.	ift, ect.)			
Length of Test	Tubing Pressure				Casing Pre	ssure		Choke Size			
Actual Prod. During Test	Oil - Bbls.			· · · · · · · · · · · · · · · · · · ·	Water - B	bls.		Gas - MCF			
GAS WELL					J						
Actual Prod. test – MCF/D	Length of Test				Bbls Conc	lensate/MMC	F	Gravity of Co	ndonesto		
Testing Method(pitol, back pr.)	Tubing Pressure	(Shurt-in)							winewate		
					1	ssure (Shut-	·in)	Choke Size		-	
/I.OPERATOR CERTII	FICATE (OF C	OMPL	ANCE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
Leslie Lahward					Date Aproved JAN 2 9 1993						
Signature Leslie Kahwajy Printed Name	//() Producti	on Ana	alyst		Ву		3()	Lu			
1-22-1993	Title 505-326- Telephone No.	9700_			Title		SUPERVIS	OR DIS	TRICT (13	
	releptione NO.				<u> </u>						

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.