

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM O-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco-Pictured Cliffs FORMATION Pictured Cliffs  
COUNTY Rio Arriba DATE WELL TESTED December 2, 1955

OPERATOR STANOLIND OIL AND GAS COMPANY LEASE Jicarilla Contract 155 WELL NO. 5  
UNIT  
1/4 SECTION: NW/4 LETTER D SEC. 11 TWP. 26-N RGE. 5-W  
CASING: .52 " O.D. SET AT 2949 TUBING 2-3/8 " WT. 4.7 SET AT 2859  
PAY ZONE: FROM 2874 RDB TO 2906 GAS GRAVITY: MEAS. EST. .65  
TESTED THROUGH: CASING TUBING X  
TEST HIPPLE 1.995 I.D. TYPE OF GAUGE USED  (Spring)  (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1039 psig TUBING: 1039 psig S. I. PERIOD 8 days  
TIME WELL OPENED: 2.55 P.M. TIME WELL GAUGED: 5:55 P.M.  
IMPACT PRESSURE: 70 psi  
VOLUME (Table I) .. .. . 7337.2 (a)  
MULTIPLIER FOR PIPE OR CASING (Table II) . . . . . .995 (b)  
MULTIPLIER FOR FLOWING TEMP. (Table III) . . . . . 1.000 (c)  
MULTIPLIER FOR SP. GRAVITY (Table IV) .. .. . 1.000 (d)  
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. . 11.5 psia  
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . .994 (e)  
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 7256.7

WITNESSED BY: \_\_\_\_\_  
COMPANY: \_\_\_\_\_  
TITLE: \_\_\_\_\_



TESTED BY: D. K. Bryant  
COMPANY: STANOLIND OIL AND GAS COMPANY  
TITLE: Jr. Petroleum Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

3

PLANNING

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Asst. Dir.

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File

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