DISTRIBUTION		1	Ī
ANTA FE			
ILE			
.5.G.S.			
AND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

ILE	REQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C- Effective 1-1-65	
AND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA		
TRANSPORTER OIL				
GAS				
OPERATOR PRORATION OFFICE				
Operator				
NORTHWEST PRODU	CTION CORPORATION			
Box 1796, E1 Pa	so, Texas 79949			
Reason(s) for filing (Check prope	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry (e e e e e e e e e e e e e e e e e e e	
Change in Ownership		lensate Kwm Ep	NS	
If change of ownership give nar and address of previous owner	ne			
II. DESCRIPTION OF WELL A	NN I FASE			
Lease Name	Well No. Pool Name, Including		Lease No.	
Jicarilla 117 E	05 Tapacito P	icture Cliffs State, Fed	eral or Fee Federal 117	
Unit Letter M;	Feet From TheL	ine and Feet Fro	m The	
Line of Section 28	Township 26 N Range			
<u> </u>	Z.O. N		Rio Arriba County	
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL G		proved copy of this form is to be sent)	
No. of A.A. day at The			, in the second	
Name of Authorized Transporter of			roved copy of this form is to be sent)	
NORTHWEST PIPELINE If well produces oil or liquids,	Unit Sec. Twp. Rge.	501 Airport Drive, Farmington, New Mexico		
give location of tanks.	M 28 26 N 03 W	1		
V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	1	Top Oil/Gas Pay	Tubing Depth	
			Tubing Depth	
Perforations			Depth Casing Shoe	
	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7. TEST DATA AND REQUEST		ifter recovery of total volume of load of	l and must be equal to or exceed top allow-	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, soe	Wa Par	
Length of Test	Tubing Pressure	(8)	171/1	
Deligin of 1881	I ADMY PIABOME	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis. JAN	2Gg MCF	
		VOIL CI	ON. COM.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	DI:	ST. 3	
	Langua of feet	Bbls. Condensate/MMCF	Grayur of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
		OIL CONSERVATION COMMISSION APPROVED FEB 7 1974		
Commission have been complied	d regulations of the Oil Conservation with and that the information given			
above is true and complete to	the best of my knowledge and belief.			
nı /		TITLESUP	TRVISOR DIST. #3	
1146 P	lorkhaine	This form is to be filed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	MANAGER Tule)	All sections of this form m	ust be filled out completely for allow-	
JAN 2	1974	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
(Date)		ter, or other such change of condition.	