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	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
	FILE .	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C Effective 1-1-65		
	U.S.G.S.	ALITHOPIZATION TO TRANSPORT OIL AND MATERIAL CAS		
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR			
ı.	PROPATION OFFICE Que 11 4 10 2			
	TEXACO Inc.,			O _A , °°4 U
	P. O. Box 2100, Denver, Colorado 80201			
	Reason: \ for filing (Check proper box)			
	New Wo .	Change in Transporter of:	Other Priesse explain)	
	Recompletion	Oil Dry Ga	s 🔲	
	Change in OPERATOR	Casinghead Gas Conden	sate	
	If change of ownership give name D	ome Petroleum Corp.,	1625 Broadway, De	enver, Colorado
	and address of previous owner		,, =	
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Le	case Lease No
	FEDERAL "F"			leral or Fee FEDERAL SF-04073
	Location			
	Unit Letter P : 79	O Feet From The SOUTH Line	e and 750 Feet Fro	om The WEST
	Line of Section 30 Tow	vaship 26N Range	ZW , NMFM, RI	O ARRIBA County
Ħ.	DESIGNATION OF TRANSPORT	rer of oil and natural ga		proved copy of this form is to be sent)
	i		<u> </u>	
	Name of Authorized Transporter of Cas			proved copy of this form is to be sent)
	EL PASO NATURAL GA	S COMPANY Unit Sec. Twp. Ege.	P.O. BOX 149Z, EL Is gas actually connected?	VASO, 1X 79978 Wher.
	If well produces oil or liquids, give location of tanks.		460	5-13-60
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio	n - (X)	· · · · · · · · · · · · · · · · · · ·	
	Date Spudaed	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
	Elevations (DF, Rhb. RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
		!		Depth Casing Shoe
	Ferforations Depth Casing Snoe			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	<u> </u>	
				_
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date Firet New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
	Length of Test	Tubing Pressure	Casing Rightsure	Choke Size
	; Lengin of lest			
	Actual Prod. During Test	Cir-Bris.	Water - \$ ble.	Gas MCF
	MAY 0 71984			
	GAS WELL		OIL CON. I	· · · · · · · · · · · · · · · · · · ·
	Actual Prod Test-MCF/C	: Length of Test	Bris. Condensate/MDIST. 3	Gravity of Condensate
	Training Wether (pitut, back pr.)	Tuning Pressure (Shut-in)	(Casing Pressure (Shut-in)	Chore Size
	1	1		
VI.	CERTIFICATE OF COMPLIANCE	CE	il	VATION COMMISSION
	Thirties The Constitution of the Constitution		APPROVED	IAY 07 1984
			`\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	70)
			Inc. SUP	ERVISOR DISTRICT # 3
			TITLE	
	all- R. mary		to all a compact for all	in compliance with RULE 1104. llowable for a newly drilled or deepened
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	7-6 64			
			Separate Forms C-104 must be filed for each pool in multiply	

