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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

REPT EST FOR ~~Oil~~ (GAS) ALLOWABLE

New Well  
**10301 FEL**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 8, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - Jicarilla, Well No. 3, in NE 1/4 NE 1/4,  
(Company or Operator) Apache "A" 118  
A, Sec. 25, T-26-N, R-3-W, NE4PM, Gavilan Pictured Cliffs Pool  
Unit Letter

Rio Arriba County. Date Sec'd April 7, 1962 Date Drilling Completed April 13, 1962  
Elevation 7558 (Ground) Total Depth 4125 PBD 4091

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~xxx~~ Gas Pay 3966 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL

Perforations 4018-26 6 shots, 3976-84 6 shots  
Open Hole None Depth Casing Shoe 4125 Depth Tubing 4005

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 1944 MCF/Day; Hours flowed 3  
Choke Size 3/4 Method of Testing: Pitot Tube

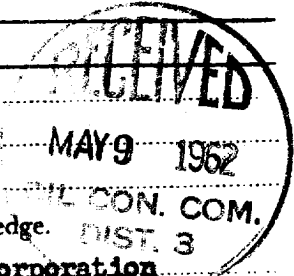
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 48684 Gallons water and 50,000 pounds sand.

Casing Press. 750 Tubing Press. 25 Date first new oil run to tanks Shut in

Oil Transporter None

Gas Transporter Unknown

Remarks: Completed as shut in Gavilan Pictured Cliffs Well April 30, 1962.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 9 1962

Pan American Petroleum Corporation

ORIGINAL SIGNATURE (Company or Operator)  
L. R. Turner

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title Administrative Clerk

Send Communications regarding well to:

Name: L. O. Speer, Jr.

Address: P. O. Box 480, Farmington, New Mexico