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Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III
1000 RIO Brazos Rd.Aztec,NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•				1	455	M-		· · · · · · · · · · · · · · · · · · ·			
perator MW Petroleum C	ornoration			Well	API	NO.					
ddress	orporation					_,					
1700 LINCOLN,	SUITE 1900,	DEN	IVER, CO	8020	<u>3-4</u>	519		- 2 A	COWE	<del>- M</del>	
leason(s) for Filing (Check proper	box)					her <u>(Please</u>	explain)	y R G	CIAR	Months Months	
lew Well	Change in Tr		r of:	Fffer	ctive	01-01-94	X,	N	A 100 A		
ccompication									JANI 01994		
Shange in operation	igilead Con	<u>ucibate</u>	<u> </u>					OIL C	ON. DIV		
change of operator give name ad address of previous operator									DIST. 9		
. DESCRIPTION OF WELL AND LE		Pool	Name, Includi	ng Forma	rion		Kind of Lease	I	ease No. Agree	ment	
<sub>Lease Name</sub> Jacarilla Apache A 118	Well No.		vilan Picture			Į.	State, Federal o	r Fee	118 TR	#215	
Location		<u> </u>							_		
Unit Letter P	: : <u>990</u>	_ Feet	From The	<u>S</u> Lir	ne an	d <u>990</u>	Feet F	rom The	<u>E</u>	Line	
Section 25 Township 26	N	Ran	ge 3W_,	NMPM,	Rio	Arriba_			Co	unty	
II. DESIGNATION OF TRANSPORT											
Name of Authorized Transporter o	f Oil 🖼 or Cond	lensate					which approve			_	
Giant Refining					P. O. Box 256, Farmington, NM 87499  Address (Give address to which approved copy of this form to be sent)						
Name of Authorized Transporter of Cashinghead Gas 🛭 or Dry Gas 🛘 El Paso Natural Gas					P. O. Box 4990, Farmington						
If well produces oil or liquids,		Sec.	Twp.   Rge.			ly connecte		When ?			
give loction of tanks.	<u>i 1</u>	i	<u> </u>	<u> </u>						· · · · · · · · · · · · · · · · · · ·	
If this production is commingled w	ith that from any o	other lea	ase or pool, give	e commir	ngling	order num	ber:				
IV. COMPLETION DATA		Well	Gas Well	New We		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			1	! 			l t	· 		<u>.</u>	
Date Spudded	a la place Park				Total Depth				P.B.T.D.		
Pleyarions (DF RKB.RT.GR. etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation											
Perforations								Depth Casin	g Shoe		
		TTI	BING, CASING	AND CE	MEN	TING RECO	RD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	TOTAL OLDS										
				<b>_</b>							
	<u> </u>			<del> </del>		<u> </u>					
V. TEST DATA AND REQUEST FO	OR ALLOWABLE		<del></del>	<u> </u>							
OIL WELL (Test must be after recovery of total volume of load oil and mus					st be equal to or exceed top allowable for this depth or be full 24 hours.)						
Date First New Oil Run to Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure	Casing	Pres	sure		Choke Size	noke Size				
					E) .			Gas-MCF	Cas MCF		
Actual Prod. During Test	tual Prod. During Test Oil - Bbls.				Water - Bbls.				G42-IAICL		
GAS WELL											
Actual Prod. Test-MCR/D Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate		
					Casing Pressure (Shut-in)				Choke Size		
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure (Shut-in)				Short Size					
	ATC OF COLOR	TANG	F			OII	CONSE	RVATIO	N DIVISI	ON	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my benevitedgy and belief.					OIL CONSERVATION DIVISION  JAN 10 1994						
Division have been complied with is true and complete to the best	n and that the into	and beli	ef.			Date A	pproved_	0//11/0			
- GUS	in Sh. Y		<del></del>				•				
Signature					By				<u> </u>		
JoAnn Smith Engineering Tech					- SUPERVISOR DISTRICT #3						
Printed Name 12-15-93 (303) 837-5000						1 IIIE				-	
12-15-93 Date		<u>, , , , , , , , , , , , , , , , , , , </u>									

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.