| | A. Sarina Maria | | |
|-------------------|-----------------|-----|---|
| NO. OF COPIES REC | | | |
| DISTRIBUTIO | ON | | |
| SANTA FE | | | |
| FILE | | (| |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| | | 1 - | T |

| | DISTRIBUTION | 1 | ONSERVATION COMMISSION | Form C-104 Supersedes Old C-104 and C-110 | | | |
|---|---|--|---|--|--|--|---------------|
| | SANTA FE | REQUEST | REQUEST FOR ALLOWABLE | | | | |
| | U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | Effective 1-1-65 | | | |
| | LAND OFFICE | AUTHORIZATION TO TRA | NSPURT OIL AND NATURAL | GAS | | | |
| | TOIL | | | | | | |
| | TRANSPORTER GAS / | 1 | | | | | |
| | OPERATOR 2 | | | | | | |
| ı. | PRORATION OFFICE | | | | | | |
| Operator | | | | | | | |
| | | Suprem Energy Corporation | | | | | |
| | P.O. Box 303, Farmington, New Mexico 87401 | | | | | | |
| | eason(s) for filing (Check proper box) Other (Please explain) | | | | | | |
| | New Well | Change in Transporter of: | Otter (Trease explain) | | | | |
| | Recompletion | Oil Dry Ga | S Change in name | of an oration | | | |
| | Change in Ownership | Casinghead Gas Conden | - Orange In Hame | or operator | | | |
| | | | - Land | | | | |
| | If change of ownership give name | | | | | | |
| | and address of previous owner | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | | | |
| Lease Name Well No. Pool Name, Including Formation Kind of Lease | | | | Contract | | | |
| | Jicarilla "D" | 5 Tapacito Pict | cured Cliffs State, Federa | al or Fee Federal 100 | | | |
| | Locatio: | | | | | | |
| | Unit Letter K; 14 | 73 Feet From The Scuth Lin | e and <u>1600</u> Feet From | The Wost | | | |
| | Line of Section 30 Tou | washin 26 North Range | 3 West , NMPM, Ri | lo Arriba County | | | |
| | Line of Section Tov | vnship 20 NOTED Range | 3 WEST , NMPM, RI | County | | | |
| 111 | DESIGNATION OF TRANSPORT | ΓER OF OIL AND NATURAL GA | s | | | | |
| 111. | Name of Authorized Transporter of Oil | | Address (Give address to which appro | oved copy of this form is to be sent) | | | |
| | | | | | | | |
| | Name of Authorized Transporter of Cas | singhead Gas or Dry Gas 🏋 | Address (Give address to which appro | wed copy of this form is to be sent) | | | |
| | Cas Company of New Mexico | | 1st International Bidg., Dallas, Texas 75270 | | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | | nen | | | |
| | give location of tanks. | 1 1 1 1 | | | | | |
| | If this production is commingled wit | th that from any other lease or pool, | give commingling order number: | | | | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | | |
| | Designate Type of Completic | | New Well Worker Beepen | Tag Bask Same (so) | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | |
| | | | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | |
| | | | | | | | |
| | Perforations | | | Depth Casing Shoe | | | |
| | | | | | | | |
| | | TUBING, CASING, AND | CEMENTING RECORD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | OD ATTOWARTE (Total and its | for a second selection of land oil | and must be equal to at exceed ton allows | | | |
| V. | EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (II. WELL | | | | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas l | ift, etc.) | | | |
| | | | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | | |
| | | | | Gas - MCF | | | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbis. | Gds-MCF | | | |
| | | <u> </u> | | | | | |
| | | | | and the second of the second o | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | | |
| | Actual Flod. 1001-Well/D | Long in or 1001 | | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | | |
| | , , , , , , | | | | | | |
| w | ERTIFICATE OF COMPLIANCE | | OIL CONSERV | ATION COMMISSION | | | |
| ¥ 1. | CERTIFICATE OF COMPLIAN | | JUN 27 1977. 19 | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | | |
| | commission have been complied with and that the information given | | ORIGINAL SIGNED BY M. E. MAXWELL, JR. | | | | |
| above is true and complete to the best of my knowledge and belief. | | PETROLEUM ENGINEER DIST. No. 5 | | | | | |
| | Original Signed By | | TITLE | | | | |
| Dury Day | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened | | | | | |
| Rudy D. Motto Rudy D. Motto (Signature) Area Superintendent (Title) | | | | | | | |
| | | | well, this form must be accomp | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | |
| | | | All sections of this form must be filled out completely for allowable on new and recompleted wells. | | | | |
| | | | | | | | June 25, 1971 |
| | (Da | ue) | Separate Forms C-104 must be filed for each pool in multiply | | | | |
| | | | completed wells | والمستوان المستوان ال | | | |

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