

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. Tract 251 Contract 154	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Recompletion</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2490 Hobbs, NM 88240		8. FARM OR LEASE NAME, WELL NO. Jicarilla Apache No. 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FEL At top prod. interval reported below 990' FSL & 990' FEL At total depth 990' FSL & 990' FEL		9. API WELL NO. 30-039-06280	
14. PERMIT NO. <u>1003</u> DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco; Pictured Cliffs	
15. DATE SPUNDED 8/25/99		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA UL P, Sec. 27, T26N, R5W	
16. DATE T.D. REACHED 8/26/99		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8/31/99		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6660' KB 6673'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7520'		21. PLUG, BACK T.D., MD & TVD 5075' RBP	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco; Pictured Cliffs 3070-3134'		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
See Orig. 10 3/4	32.75	169	15	125	
7	20	3070	9	120	
4 1/2	11.6	7511	6 1/4	343	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3137'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3070-3134'	4 SPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3070-3134'	Acidize w/1000 gals 15%
			Frac w/39,000 foam & 80,000# sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/4/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/16/99	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 194	WATER - BBL. 1	GAS - OIL RATIO --
FLOW. TUBING PRESS. 51	CASING PRESSURE 53	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. 243	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Kelly Cook</u>	TITLE <u>Kelly Cook</u> <u>Records Processor</u>		DATE <u>9/20/99</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)