×	L CODA;	LGOD L	7	
5 000 1 Plateau	l Inlama l File	XEBO	O	
NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OL	L CONSERVATION COMMISSION	Form C-104	
SANTA FE /	7	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1	
FILE , -	7	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS	
LAND OFFICE	A STITUTE TO THE STITUTE OF THE STIT			
OIL /				
TRANSPORTER GAS /				
OPERATOR /	-			
PRORATION OFFICE	-			
Operator				
Thomas A. Dug	ran			
Address	,,	<del></del>		
	nington, N. M.			
Reason(s) for filing (Check proper box		Other (Please explain)		
· · · · · · · · · · · · · · · · · · ·	Change in Transporter of:		•	
New Well		y Gas	C	
Recompletion	<del></del>	y Gas from Jul	and	
Change in Ownership	Casinghead Gas Ca	bildensdie (A)		
If change of ownership give name		<b>V</b>		
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	ol Name, Including Formation	Kind of Lease	
Lease Name				
Jicarilla E	2	Blanco Mesaverde	State, Federal or Fee Indian	
Location				
Unit Letter K ; 185	50 Feet From The South	Line and 1750 Feet From	The west	
Omit Better			•	
Line of Section 27 , To	ownship 26N Range	3W , NMPM, Ri	o Arriba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	. GAS		
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)	
1		Por 108 Familiator	M. M.	
Plateau, Inc.  Name of Authorized Transporter of Co	asinghead Gas or Dry Gas X	Address (Give address to which app	, N. M. roved copy of this form is to be sent)	
		Box 990, Farmington,		
El Paso Natural Gas			Vhen	
If well produces oil or liquids,	Unit Sec. Twp. Rgs		Then	
give location of tanks.	K 27 26N 3	W Yes		
If this production is commingled w	rith that from any other lease or p	ool, give commingling order number:		
COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res	
Designate Type of Complet	ion - (X)	ell New Well Workover Deepen	Flug Dack   Bank Heb 11 Bill Heb	
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
, crisiations			¥	
	TURING GASING	, AND CEMENTING RECORD		
			SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test mus.	t be after recovery of total volume of load o	il and must be equal to or exceed top all	
OIL WELL	dote for t	his depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etcs)	
			OTLINE	
Length of Test	Tubing Pressure	Casing Pressure	CHARLES	
			966	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas GEP 29 1966	
1				
I	<u> </u>		OIL CON. COM.	
CAC WEY Y			OIL DIST. 3	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Date: Condensate, MIMOL		
			Chah- S/-	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
		CER	9.0 1000	
		3FP	SEP 29 1966 19 19 19	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

	(Signature)	
Thomas A. Duga		
	(Title)	
9/28/66		
	(Date)	

Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply