## El Paso Natural Gas Company

El Paso, Texas September 24, 1959

ADDRESS REPLY TO POST OFFICE BOX 997 FARMINGTON, NEW MEXICO



Mr. A. L. Porter, Secretary and Director Oil Conservation Commission Box 871 Santa Fe, New Mexico

Dear Mr. Porter:

This is a request for administrative approval for an unorthodox gas well location in the South Blanco Pictured Cliffs pool and Wildcat Chacra.

It is intended to locate the well, El Paso Natural Gas Company Vaughn No. 4 (PC), 1306 feet from the South line, and 2000 feet from the East line of Section 29, Township 26 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico.

The SE/4 of Section 29 is dedicated to the well. As shown on the enclosed plat, the SE/4 consists of a canyon to the North, and rock cliffs to the South. The only accessible land for a well in the SE/4 is that which makes the location unorthodox. It is, therefore, planned to make the location unorthodox in order that the extremely high cost of constructing an orthodox location be avoided.

Since El Paso Natural Gas Company has control of the offset leases, approval for an unorthodox location has not been sought from other operators.

I am enclosing two copies of the certified well location plat and two copies of the intention to drill.

Yours very truly,

Original Signed F. H. WOOD

F. H. Wood, Assistant Division Petroleum Engr.

FHW:MJJ:dgb cc: Sam Smith

O.C.C. (Emery Arnold) U.S.G.S. (Phil McGrath)

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Form 9-881 a (Feb. 1951)
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### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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### SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF	INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF	INTENTION TO RE-DRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF	INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
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#### Well Location and Acreage Deducation Plat

Section A.

Date SEPTEMBER 22, 1959

Operator EL PASC MATURAL GAS COMPANY	Leann	VAUGHN	SF 0792	266
Well No. 4 (PC) Unit Letter C Section	on <b>29</b>	Township <b>25-N</b>	Ravios 6-W	SMIN
Located 1306 Feet From SOUTH	Line, 2000	Proof Prop.		1.1
County RIC ARRIBA G. L. Elevation	61.39	$D_{\mathcal{O}(1)}(\sigma_{\mathcal{O}(1)}) = D_{\mathcal{O}(1)}(\sigma_{\mathcal{O}(1)}) + C_{\mathcal{O}(1)}(\sigma_{\mathcal{O}(1)}) + C_{\mathcal{O}(1)}(\sigma_{\mathcal{O}(1)}) = C_{\mathcal{O}(1)}(\sigma_{\mathcal{O}(1)}) + C_{\mathcal{O}(1)}(\sigma_{\mathcal{O}$		
Name of Producing Formation PICTURED CLIFT	AND CHACRA	Post SC. BLANCO	P.C. & WILDCAT	CHACRA

- 1. Is the Operator the only owner in the dedicated acreage outlined on the particle with Yes  $\mathbf{X} = \mathbf{N}\mathbf{o}$
- 2. If the answer to question one is "no", have the interests of all the owners becaused thready resembling on agreement or otherwise? Yes No. 1999, If answer is "yes", Type of Consolidation.
- 3. If the answer to question two is "no", list all the owners and their respective interests below.

Owtest

Section 13.

This is to certify that the information in Section A above is true in Leomplete to the test of my knowledge and belief.

El Pasc Natural Gas Company

Original Signed By: D.H. Oheim
(Representative)

Box 997

Address

Farmin stoc, new mexico

SECTION 29

SFOT9266

Conyon

2000'

Poch Chiffs

Land Description

Scale 1 inches equal 1 male

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the test of my knowledge and belief.

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