

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~28222222222222~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 15, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Vaughn, Well No. 4 (PC-C), in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
O, Sec. 29, T. 26N, R. 6W, NMPM, Wildcat Chacra Pool

Unit Letter  
Rio Arriba

County Date Spudded 10-8-59 Date Drilling Completed 10-15-59  
Elevation 6439' Total Depth 3631' ~~W.C.O.~~ 3589'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

1306'S, 2000'E

Top Oil/Gas Pay 3468' (Perf.) Name of Prod. Form. Chacra

PRODUCING INTERVAL -

Perforations 3468-3488; 3548-3554; 3568-3578

Open Hole None Depth Casing Shoe 3630 Depth Tubing 3535

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1776 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 47,314 gallons water and 35,000# sand.

Casing Tubing Date first new Press. 902 oil run to tanks

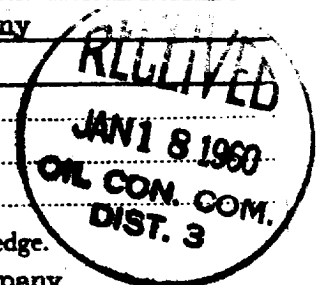
Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	161'	110
7"	3620'	330
2 3/8"	3535'	---

Remarks: Baker Model "D" Packer at 3348'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 18 1960, 19

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By ORIGINAL SIGNED J.J. TILLERSON  
(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Title: Supervisor Dist. # 3

Send Communications regarding well to:

E. S. Oberly

Name: \_\_\_\_\_

Address: Box 997, Farmington, New Mexico

NEW YORK  
JUN 23 1940  
120

INFORMATION BOARD  
DISTRICT OFFICE

RECEIVED	3	
EXAMINATION		
SEARCHED	2	
INDEXED	1	
SERIALIZED	1	
FILED		
APPROVED		
SUPERVISOR		
DATE	1	✓